

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
MORRIS R. ANTWEIL

Address of Operator  
Box 2010 Hobbs, New Mexico 88240

Location of Well  
UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE, SECTION 5 TOWNSHIP 20-S RANGE 38-E NMPM.

7. Unit Agreement Name  
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8. Farm or Lease Name  
Nadine

9. Well No.  
1

10. Field and Pool, or Wildcat  
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

3588' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150' PBTD 7090' Ran bit & scraper to PBTD. Tested casing to 2000 psi-30 mins-OK. Perforated (Blinbry) @ 6168', 6169', 6176', 6179', 6181', 6183', 6197', 6199', 6201', 6252', 6253', 6272', 6273', 6278', 6279', and 6280½' (16 holes). Set pkr. @ 6120'. Swabbed dry. Treated with 3000 gals acid - 3.6 b/m @ 4400 psi - ISIP 3300 psi - 15 min SIP 3200 psi. Swabbed back load & swabbed dry. Re-treated w/5000 gals. acid using ball sealers - 6.8 b/m @ 5240 psi - ISIP 3100 psi - 15-min SIP 3000 psi. Swabbed back load. Swabbed 5 BW/hr cut 7% oil - FL 5600'. Water analysis indicated formation water. Set cement retainer @ 6138'. Squeezed perms w/150 sx cement - 3300 psi. WOC. Prep to perf shallower Blinbry interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent

DATE 2 Jan 81

APPROVED BY [Signature] TITLE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

DATE 1981