Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

•	<u> </u>	UINA	NOF	UNI UII	און שוא ב	OT IAL OF	Well A	API No.			
Adobe Resources	Corpora	tion									
300 West Texas,	Suite 1	100, 1	1id1	and, Te	exas 797	01					
eason(s) for Filing (Check proper box)					X Oth	r (Please expla	zin)				
iew Well	(Change in	Transp	orter of:	Ff	fective	March 1	, 1989			
ecompletion	Oil		Dry G	ias 🗀							
hange in Operator	Casinghead	Gas 🗌	Conde	ensate							
change of operator give name Cher	iere Pe	trole	ım C	orporat	ion, 300	West Te	xas. Su	ite 1100			
d address of previous operator	fidland,	Texas		9701	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
. DESCRIPTION OF WELL	AND LEA	SE	In1 7	Nome Inches	ting Engenting		Kind	of Lease	I.e	ase No.	
Elliott A Federal Well No. Pool Name, Include 1 Wantz AB										NM0554603	
ocation	231	.0	East I	From The	North Lin	330). Fe	et From The	West	Line	
Unit Letter	- :		. rea r				1.02			_	
Section 9 Townshi	p 21S		Range	e 30	BE , n	MPM,	Lea			County	
II. DESIGNATION OF TRAN				ND NATU	JRAL GAS	e address to wi	hich approved	Loov of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil JM Petroleum	$\square X$	or Conden	SALC			N. Tower					
Name of Authorized Transporter of Casing	ghead Gas	X	or Dr	y Gas [Address (Gir	e address to wi	hich approved	l copy of this fo	orm is to be se		
Texaco Producing						Box 3000			<u>ma 741</u>	02	
If well produces oil or liquids,		Sec.	Twp.	Rge	. Is gas actual	y connected?	When	?			
ive location of tanks.	i H i	8	219	38E	Yes	<u> </u>		4-30-1	982		
this production is commingled with that	from any other	er lease or	pool, g	give commin	gling order num	ber:					
V. COMPLETION DATA						,	-,	·	1		
Designate Time of Completion	- (30)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v	
Designate Type of Completion Date Spudded	Date Comp	l. Ready to	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	J		
					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas	10p 012 012 1 2 y					
Perforations								Depth Casin	ıg Shoe		
	T	UBING,	CAS	SING ANI	CEMENT	NG RECOR	SD .				
HOLE SIZE	CAS	SING & TI	UBING	SIZE		DEPTH SET			SACKS CEM	ENT	
				-							
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E			lanakla fan th	is death or he	for full 24 hou	ere l	
OIL WELL (Test must be after	recovery of to	tai volume	of loa	d oil and mu	st be equal to o	r exceed top all lethod (Flow, p	lowable for in	atc.)	jor juli 24 nos	<u> </u>	
Date First New Oil Run To Tank	Date of Te	st.			Producing N	ietnoa (<i>Fiow, p</i>	nump, gas iyi,	eic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Tonbar or yan	Tuoing Treasure						Gos MCE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
	The Day of Charles				Carles Davi	Cooling Description (Shuttin)			Choke Size		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC	ATE OF	COM	PI I A	NCE		011 00		(ATION	רו איני	~~·	
I hereby certify that the rules and regu					11	OIL CO	NSEHV	AHQIN	1510121	agp	
I hereby certify that the rules and regularities and regularities are Division have been complied with and	i that the info	rmation giv	ven ab	ove				JUI	1 T 9 19	CO C	
is true and complete to the best of my	knowledge a	nd belief.			Dat	e Approv	ed				
,,1	_					o , ippiovi					
M. K- (W5					By.			Orig. Sic	ned by		
Signature M. D. Bogons	Cس	Vice F	Orac	ident				Orig. Sto Paul	autz		
M.D. Rogers Printed Name			Title		Title	2		Geolo	gist		
6-7-1989	915-	683-47				·					
Date		Te	lephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.