

Oil and Minerals Department
Oil Conservation Division
Santa Fe
File
U.S.O.
Land Office
Transporter
Oil
Gas
Operation
Production Office
Operator

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

RECEIVED BY

NOV 09 1983

O. C. D.

REGIONAL OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marline Petroleum Corporation

Address
4900 Capital Bank Plaza, Houston, Texas 77002

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ * Coalinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: Quamah Petroleum, Inc. 14800 Quorum Drive, Suite 500, Dallas, Texas 75240

DESCRIPTION OF WELL AND LEASE

Lease Name: Elliott A Federal Well No.: 1 Pool Name, including Formation: Wantz ABO Kind of Lease: Federal Lease No.: NM0554603
Location: Unit Letter: E 2310 Feet From The north Line and 330 Feet From The west
Line of Section: 9 Township: 21S Range: 38E NMPM, Lea Count:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): TX 75201
JM Petroleum 2000 North Tower, Plaza of the Americas, Dallas
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
Getty P.O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit: H Sec.: 8 Twp.: 21S Rge.: 38E Is gas actually connected? Yes 4-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Restv. Diff. Fr.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top c. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (lbmt-in) Casing Pressure (lbmt-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sammy Sue McCormack
(Signature)
Production & Cost Control Coordinator
(Title)

10/26/83
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 9 1984 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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