NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL / GAS	
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
QUANAH PETROLEUM, INC.

Address
14800 QUORUM DRIVE, SUITE 500, DALLAS, TEXAS 75240

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
GAS NOW HOOKED UP FOR SALES

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
ELLIOTT A FEDERAL	1	WANTZ ABO	State, Federal or Fee FEDERAL	NM05546(

Location
Unit Letter E : 2310 Feet From The NORTH Line and 330' Feet From The WEST
Line of Section 9 Township 21S Range 38E , NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate ☐
JM PETROLEUM
Address (Give address to which approved copy of this form is to be sent)
2000 NORTH TOWER, PLAZA OF THE AMERICAS
DALLAS, TEXAS 75201

Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas ☐
GETTY OIL CO., NAT'L GAS PLANT OPER.
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 3000, TULSA, OK. 74102 ATTN: C.F. GE

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	8	21S	38E	YES	APRIL 30, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Linda Chapman LINDA CHAPMAN
(Signature)
ENGINEERING TECHNICIAN
(Title)
MAY 3, 1982
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 6 1982, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

MAY 5 1982

O.C.D.
HOBBS OFFICE