

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: DISTRICT DIRECTOR	
DISTRIBUTION	
SANTA FE	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	
Operator	

QUANAH PETROLEUM, INC.

Address
4835 LBJ Freeway, Suite 525, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐

Other (Please explain)

Casinghead Gas MUST NOW BE

SEPARATED BY 2/7/81

WILL BE AN EXCEPTION TO RULE

1104 from U.S.D.S.

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Federal "A"	Well No. 1	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 055460
Location Unit letter <u>E</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>330'</u> Feet From The <u>West</u> Line of Section <u>9</u> Township <u>21S</u> Range <u>38E</u> , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ JM Petroleum	Address (Give address to which approved copy of this form is to be sent) Plaza of the Americas 630 Texas Commerce Bank Tower, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 21S	Rge. 38E	Is gas actually connected? No	When Will use to run pumping unit

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. ☐
Date Spudded 1-23-81	Date Compl. Ready to Prod. 4-20-81	Total Depth 7641'	P.B.T.D. 7600'					
Elevations (LF, FAS, RT, GR, etc.) GL 3568.5	Name of Producing Formation Abo	Top Oil/Gas Pay 7401'	Tubing Depth 7568'					
Perforations 7407' - 7506'	Depth Casing Shoe 7617'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4	11-3/4	416'	300 sx Class C					
11	8-5/8	1,629'	500 sx Class C					
7-7/8	4-1/2	7,617'	1500 sx Howco Light					
			850 sx 50/50 Posmix P					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/7/81	Date of Test 5/6/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 25	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 76.46	Oil-Bbls. 65.66	Water-Bbls. 10.8	Gas-MCF 190

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter P. Oliver (Signature)

Vice President, Operations

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.