

UN ED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL TE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0554603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Quanah Petroleum, Inc.

3. ADDRESS OF OPERATOR

4835 I.B.I Freeway Suite 525 Dallas, Texas 75234

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FNL, 330 FWL Section 9 T21S R38E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLIOTT A FEDERAL

9. WELL NO.

No 1

10. FIELD AND POOL, OR WILDCAT

WANTZ ABO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9 T21S R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3568.5 RT-GL 12.85

12. COUNTY OR PARISH

13. STATE

LEA

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-23-81 Set 11 Joints 11-3/4" H-40 42# 8R ST & C Casing at 416' Cemented W 300 SX Class C Cement w 2% CACL W Slurry WT of 14.8 #/Gal Circulated Good Cement To Surface.

1-26-81 Set 38 Joints 8-5/8" J-55 24# 8R ST & C Casing at 1629' (Float Collar at 1582) Cementing w 500 SX of Class C Cement w 4% Gel, 1/4 #/bbl Floseal and 2% CACL W Slurry WT of 13#/Gal Followed W 200 SX Class C w 2% CACL w Slurry WT of 14.6 #/Gal Circulated Good Cement To Surface.

2-23-81 Set 4-1/2" Casing at 7611 As Follows,
4-1/2" K-55 10.5# 8RD ST&C Casing 0' to 1008
4-1/2" K-55 11.6# 8RD LT&C Casing 1008-2589
4-1/2" K-55 10.5# 8RD ST&C Casing 2589-6683
4-1/2" K-55 11.6# 8RD LT&C Casing 6683-7611

Casing Was Cemented w/250 SX Howco Light + 650 SX Poz C 50/50 @ 12.7 PPG For Howco Light & 14.0 PPG For 50/50 POZ C 2nd Stage w/1200 SX Howco Light + 200 SX 50/50 POZ C @ 13.2 PPG On The Howco Light & 14.0 PPG On The 50/50 POZ C. Circulate Good Cement To Surface. 4-1/2 Shoe @ 7611 And Float Collar @ 7566.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 23 1981

U.S. GEOLOGICAL SURVEYS
ROSWELL, NEW MEXICO

See Instructions on Reverse Side