

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

RECEIVED BY
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O. C. D.
SANTA FE OFFICE

NAME OF OPERATOR	
LAND OFFICE	
FILE	
VALUATION	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Marline Petroleum Corporation

Address
4900 Capital Bank Plaza, Houston, Texas 77002

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Coastinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Quaran Petroleum, Inc. 14800 Quorum Drive, Suite 500, Dallas, Texas 75240

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Elliott A Federal	2	Wantz ABO	State, Federal or Fee Federal	NM0554603

Location	Unit Letter F	Feet From The 1650	Direction north	Line and 2310	Feet From The west	County
Line of Section	9	Township	21S	Range	38E	NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ JM Petroleum	TX 75201 2000 North Tower, Plaza of the Americas, Dallas				
Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐ Getty	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 21S	Rge. 38E	Year 4-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'n	Diff. Rr
Designate Type of Completion - (X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pt.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED JAN 9 1984
	BY ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT I SUPERVISOR

Sammy Sue McCormack
(Signature)
Production & Cost Control Coordinator
(Title)
10/26/83
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in non-completed wells.

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