Form 9-331 (May 1963)	DEPARTM	JN D STA IEN I OF TI EOLOGICAL	HE INTER	Carbon Antonio OR Constanting IOR verse side	те- 3824Ф	5. LEASE DESIGNATION P NM 0554603	1 No. 42-R1424. AND SERIAL NO.		
	SUNDRY NOTION the this form for proposa Use "APPLICA"		deepen or plug	back to a different reservoir.		6. IF INDIAN, ALLOTTEE	OR THISE NAME		
	AS OTHER					7. UNIT AGREEMENT NAM	ME		
2. NAME OF OPERATOR						8. FARM OR LEASE NAME			
QUANAH PETROLEUM, INC.						Elliott Federal A Federal			
3. ADDRESS OF OPERATOR						9. WELL NO.			
4835 LBJ Freeway, Suite 525 Dallas, Texas 75234						2			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT			
See also space At surface	See also space 17 below.)						Wantz, Abo		
1650' FNL and 2310' FWL						11. SEC., T., B., M., OB BLK. AND SURVEY OR ABEA Sec. 9, T21S, R38E			
						12. COUNTY OF PARISH			
14. PERMIT NO.		15. ELEVATIONS	(Show whether D	F, RT, GR, etc.)					
		3570'	GR			Lea	NM		
16.	Check Ap	propriate Box	To Indicate 1	Nature of Notice, Repor	t, or Ot	her Data			
NOTICE OF INTENTION TO :				1	SUBSEQUENT REPORT OF:				
TEST WATER S	SHUT-OFF P	ULL OR ALTER CAS	SING	WATER SHUT-OFF		REPAIRING W	ELL		
FRACTURE TRE	AT M	IULTIPLE COMPLET	ſE	FRACTURE TREATMEN	т	ALTERING CA	\$1NG		
SHOOT OR ACL	DIZE	BANDON*		SHOOTING OR ACIDIZI		ABANDONMEN	I1		
REPAIR WELL	c	HANGE PLANS				ion casing			
(Other)	(NOTE: Report results of multiple comp					of multiple completion of the tion Report and Log for	n Well m.)		
17. DESCRIBE PROPO proposed we nent to this	ork. If well is direction	RATIONS (Clearly s nally drilled, give	state all pertine subsurface loca	nt details, and give pertinen ations and measured and true	t dates i	ncluding estimated date	of starting any		

12-13-81 Ran 4<sup>1</sup>/<sub>2</sub>" production casing as follows: 29 joints 1160#, J-55, ST&C; 152 joints 10.50# J-55, ST&C; 10 joints 11.60#, J-55, LT&C. Casing shoe set at 7750'. Cemented with 760 sacks Howco Lite, 15#/sack salt, <sup>1</sup>/<sub>2</sub>#/sack Flocele, 1000 sacks Howco Lite with 5#/sack salt, 0.2% Halad-4, followed by 500 sacks 50/50 Pozmix Class C with 5#/sack salt, 0.2% Halad-4. Displaced with water, had full returns with trace of cement circulated. Set casing with 80,000#. Installed wellhead and tested to 2000#. Waiting on completion rig.

		transf			
18. I hereby certify that the foregoing is true and corn SIGNED	rect	Operations Engineer	- DATE 12-21-81		
(This space for Federal or State office use) APPROVED BY DEC 2 (100 CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		
U.S. CEOLOGICA CANANA STREAM CANANA	*See Instruction	ons on Reverse Side			