		μ. (0. 307. 1980	EVICO 8	10			
	rm 9–331 (ay 1963)	UN, D STATES HOBBS, WITH TRIPL TE.				Form approved. Budget Bureau No. 42–R1424.		
(.91	DEPARTI	MENT OF THE INTER	RIOR verse si	de)	5. LEASE	DESIGNATION AND	SERIAL NO.	
		SEOLOGICAL SURVEY			NM	0554603		
	SUNDRY NOT (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS sals to drill or to deepen or plu, ATION FOR PERMIT—" for such	g bats ty a diffe	El (V/)	G. IF IN	DIAN, ALLOTTEE OR	TRIBE NAME	
1.	OIL X GAS OTHER		SE NOV	1 6 1981	7. UNIT	AGREEMENT NAME		
2.	NAME OF OPERATOR			DIL & GAS		OR LEASE NAME	1,	
	Quanah Petroleum, In	IC •	U.S. GEO	LOGICAL SURV	EY Elli	ott Federal	"A" Isdue	
3.	ADDRESS OF OPERATOR		ROSWEL	L, NEW MEXIC	O 9. WELL			
	4835 LBJ Freeway, Su	ite 525 Dallas,	, Texas 75	234		2		
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD AND POOL, OR WILDCAT		
	See also space 17 below.) At surface				Wan	tz, Abo		
						T., B., M., OR BLK. A	ND	
	1650' FNL and 2310'	FWL						
					Sec.	Sec. 9, T21S-R38E		
14	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUL	NTY OR PARISH 13.	STATE	
		3570' G.L.			Le	a	N.M.	
16	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	NOTICE OF INTER	NOTICE OF INTENTION TO: SUBSEQU				ENT REPORT OF:		
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF		REPAIRING WELL	X	
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTU	JRE TREATMENT		ALTERING CASING	·	
	SHOOT OR ACIDIZE	ABANDON*	SHOOT	ING OR ACIDIZING		ABANDONMENT*		
	REPAIR WELL	CHANGE PLANS	(Other	.)				
	(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17	7. DESCRIBE PROPOSED OR COMPLETED OP: proposed work. If well is directinent to this work.)*	CRATIONS (Clearly state all pertir onally drilled, give subsurface lo	ent details, and cations and mean	give pertinent d sured and true ve	ates, including ertical depths f	estimated date of or all markers and	starting any zones perti-	

While drilling surface hole to 1616', hole started caving around mouse hole and rig foundation due to loss circulation. Unable to get 8-5/8" casing in hole due to bridging over. Ran in hole to 680' and pumped 300 sx Halliburton lite with ½# Flocele per barrel followed by 200 sx Class C. Pumped additional 300 sx Class C to bring cement to 5' below ground level. Rebuilt cellar and cemented with 20 cu. yd. Redi-mix. Preparing to re-drill surface hole for casing.

18. I hereby certify that the forcesting is true as ACCEPTED FOR DECORD SIGNED ROCER A. CHAPMAN	a correct	DATE
(This space for Federal or State office use) APPROVED BYDEC 4 1981 CONDITIONS OF APPROVAL, IF ANY:		DATE
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	*See Instructions on Reverse Side	