

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. J, 1980' FSL & 1980 FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED OCT 8 1981			
15. DATE SPUDDED 12/12/80				16. DATE T.D. REACHED 8/7/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3749.7 GL	
20. TOTAL DEPTH, MD & TVD 15,200'		21. PLUG, BACK T.D., MD & TVD 15,157'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 394-15,200'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,483-15,059' - Morrow						19. ELEV. CASINGHEAD 0-394'	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog-Neutron GR; DLL-Mirco Laterolog						27. WAS WELL CORED Yes (attached)	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	1130'	17 1/2"	1100 sx.		160 sx. circ.	
9 5/8	36 & 40#	5506'	12 1/2"	1600 sx.		did not circ.	
7	26#	11,500'	8 1/2"	1591 sx.		100 sx. circ.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	11,170	15,200	700		2 3/8	14,371.81	14,405'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2/SPF 15,054-15,059' = 12 (.23") holes				DEPTH INTERVAL (MD)			
2/SPF 14,822-14,828' = 14				7989 (DV tool)			
2/SPF 14,836-14,842' = 14				7746-7760			
2/SPF 14,849-14,857' = 18				15,054-59			
2/SPF 14,483-14,492' = 20				3000 gals. methanol; 18 balls;			
2/SPF 14,483-14,492' = 78 total holes				80,000 SCF N2, 3000 7 1/2% MSR			
33. PRODUCTION				w/500 N2/bbl & 18 balls (cont'd on back)			
DATE FIRST PRODUCTION 8/10/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-wtg. on pipeline	
DATE OF TEST 8/10/81	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD 10	OIL—BBL. 1050	GAS—MCF. 10	WATER—BBL. 10	GAS-OIL RATIO
FLOW. TUBING PRESS. 2350	CASING PRESSURE -	CALCULATED 24-HOUR RATE 10	OIL—BBL. 10	GAS—MCF. 1050	WATER—BBL. 10	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection				TEST WITNESSED BY ROGER A. CHAPMAN			
35. LIST OF ATTACHMENTS will 4 pt. after connection is made.				DEC 14 1981			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED Dale R. Crockett			
TITLE Area Superintendent				DATE 10/1/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)