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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOC - Hobbs
1 - File
1 - Engr. - JM
1 - Admin Unit - Midland

1 - CM - Foreman
1 - BW

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Getty Oil Company	
Address PO Box 730 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Connected to pipeline January 7, 1982	

If change of ownership give name and address of previous owner 3-1-82

DESCRIPTION OF WELL AND LEASE			
Lease Name Getty 15 Federal	Well No. 1	Pool Name, Including Formation Undesignated Morrow	Kind of Lease State, Federal or Fee
Location			
Unit Letter J	1980	Feet From The South	Line and 1980
Line of Section 15		Township 22-S	Range 33-E
		County Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Western Crude Oil, Inc. (trucks)	Address (Give address to which approved copy of this form is to be sent) PO Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ LLano, Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J	Sec. 15
Twp. 22	Rge. 33
Yes January 7, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv.
	X X
Date Spudded 12/12/80	Date Compl. Ready to Prod. 8/10/81
Total Depth 15,200'	P.B.T.D. 15,157'
Elevations (DF, RKB, RT, GR, etc.) 3549.7 GL	Name of Producing Formation Morrow
Top Oil/Gas Pay 14,483'	Tubing Depth 14,371.81'
Perforations 14,483 - 15,049' = 78 (.23") holes	Depth Casing Shoe 15,200'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17 1/2"	13 3/8"
12 1/2"	9 5/8"
8 1/2"	7"
	4 1/2"
	2 3/8"
	14371.81'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.
Water-Bbls.	Gas-MCF

GAS WELL. Will run 4 Pt. 1/11/82	
Actual Prod. Test-MCF/D	Length of Test
1050	24 Hours
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)
Flowed to pit	-
Eble. Condensate/MMCF	Gravity of Condensate
1050	-
Casing Pressure (Shut-in)	Choke Size
	14/64"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Dale R. Crockett	(Signature)
Area Superintendent	(Title)
January 26, 1982	(Date)

OIL CONSERVATION COMMISSION	
APPROVED <u>JAN 27 1982</u> , 19	
Orig. Signed by	
Les Clements	
TITLE <u>Oil & Gas Insp.</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	