.m 9-331 C (May 1963)

24.

SUBMIT IN TE ICATE\*

(Other instru 18 OD Form approved. Budget Bureau No. 42-R1425.

reverse side)

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. NM-12846 8 GEOLOGICAL SURVEY å ≅ 6. IF INDIAN ALLOTTER OR TELE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK . 3 € 13 € 2 2 E 1a. TYPE OF WORK UNH AGREEMENT DRILL X DEEPEN NAME PLUG BACK 3 b. TYPE OF WELL MULTIPLE SINGLE R FARM OR LEASE NAME L WELL WELL X X OTHER Getty Federal 3 2. NAME OF OPERATOR 9. WELL NO. Getty Oil Company 100 J 3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, N.M. 88240 10. KIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 3 Wildcat Unit Ltr J, 1980 FSL & 1980 FEL, Section 11. SEC., T., E., M. COR BEEK Sec 15, SURVEY OR AREA R33E, Lea County, New Mexica At proposed prod. zone 122S, FR33E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13 STATE SURVEYTER 25 miles west of Eunice, New Mexico ·NM 17. THOU ACRES ASSIGNED ,⊲ 16. NO. OF ACRES IN CASOGICAL
800 U. S. GEOLOGICAL 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.  $\Xi$ 19. PROPOSED DEPTH 1980' H (Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS -18. DISTANCE PROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, No other or applied for, on this lease, FT. 0 4 11 3 4 11 3 4 5 11 3 4 14,900 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3549.7' G.R. Děc7519803 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SETTING DEPTH WEIGHT PER FOOT QUANTITY OF CEMENT 24 20 94 40' Ready mix 17 1/2 3/8 48 13 1,110' 1200 sxs 12 1/4 9 5/8 36&40 5,600' 3000 sxs 7 26 8 1/2 11,100' 3100 sxs 300 sxs 6 1/8 5 18 14,900' The subject well will be drilled from surface to 11,200 with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg oil base low solids low fluid loss mud from 11,200' to 14,900' (TD). The pump and plug method will be used in cementing all strings of casing. The 13 3/8", 9 5/8" and 7" casing will be cemented to the surface. The 5" liner will be set at TD with the top at approximately 10,900' inside the 7" casing and cemented from bottom to top. See attachment for BOP program.

GAS NOTDEDICHTE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preve

program, m, my			
Dale R. Crockett	_ TITLE _	Area Superintend	lent 10/7/80
(This space for Federal or State office use)			
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PERMIT NO.		APPROVAL DATE	
PERMIT NO.			1990 - 19
APPROVED BY	TITLE _	· · · · · · · · · · · · · · · · · · ·	DATE
CONDITIONS OF APPROVAL, IF ANY :			