

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-27164

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Roberts

8. Well No.

001

9. Pool name or Wildcat

Nadine:Paddock-Blinebry,West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, OKla. City, OK 73154-0496

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 5 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3582'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add Perfs - Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU serv. co. POOH w/pump & rods, POOH pressure testing tubulars

2) RIH w/bit & scraper to $\pm 6350'$. POOH

3) Perf 5th Blinebry w/2 SPF, .42" hole, 60° phasing at 6310-24' (28 holes. Perf 3rd Blinebry 6090-6110' (40 holes. Correlate to OH N-D log of 12/27/80.

4) RIH w/plug & pkr, test tools @ ± 6350 - 6000 psi, isolate 5th Blinebry 6310-24', spot 15% NEFE acid, set pkr @ 6275' & break down zone w/1000 gal 15% NeFe acid followed by 3000 gal 20% gelled & retarded NeFe acid. Space 15 ball sealers & obtain rates 20BPM as pressure allows to optimize ball action during frac. max press 6000 psi.

5) Isolate 3rd Blinebry 6090-6110' w/tools. Acidize likewise by spotting 15% NeFe, breaking down w/1000 gal 15% followed by 3000 gal 20% gelled & retarded acid. Space 25 ball sealers - rates 20 BPM, max press 6000 psi

6) Isolate existing 1st & 2nd Blinebry perfs 5952-6056' w/tools, acidize 2000 gal 20% gelled & retarded acid. Space 30 ball sealers, POOH w/tools & wait on acid overnight.

7) RIH w/tbg to $\pm 6325'$, Swab to clean up hole, run pump & rods & put well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Andrew J. McCalmont

TITLE Asset Manager

DATE 11/13/02

Type or print name Andrew J. McCalmont

Telephone No. (405)848-8000

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY

TITLE

DATE

Conditions of approval, if any:

STAFF MANAGER