

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -
2. Name of Operator Morris R. Antweil	8. Form or Lease Name Roberts
3. Address of Operator P. O. Box 2010	9. Well No. 1
4. Location of well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat West Nadine Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3582' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Blinebry perforations 6006'-6057'.
Obtained verbal approval to perforate Blinebry 5952½'-5960'.
Set retrievable bridge plug at 5990' and perforated Blinebry
at 5952½', 5953½', 5959' and 5960'. Acidized with 2000 gals
15% NE FE at 3.5 BPM and 4000 psi. ISIP 2300 15 Minsip 1800.
Swabbed and flowed 65 Bbls fluid with final cut 95% oil and
fluid volume TSTM. Attempted to fracture treat. Sanded off
with 12000 gallons gelled water and 5000# 20/40 sand in for-
mation. Swabbed 58 BF in 12 hours with final cut 40% oil.
Put on pump. Pumping 11 BO & 1 BW per day. Preparing to put
on production with perforations 6006'-6057'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Hellen TITLE Agent DATE October 23, 1984

ORIGINAL SIGNED BY JERRY DEATON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

OCT 25 1984

CONDITIONS OF APPROVAL, IF ANY: