ERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVI	
ND. OF COPIES RECEIVED	OIL CONSERVATION DIVIS	SION Form C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-79
SANTA FE	SANTA FE, NEW MEXICO 875	01
PILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY N 100 NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	OTICES AND REPORTS ON WELLS IS TO DRILL ON TO DEEPEN ON PLUG DACK TO A DIFFERENT ON PERMIT	
	)THER-	7, Unit Agreement Name 
ame of Operator		8. Farm or Lease Name
MORRIS R. ANTWEIL		Roberts
ddress of Operator		9. Well No.
Box 2010 Ho	bbs, New Mexico 88240	1
ocation of Well		10. Field and Pool, or Wildcat
P 66	0 South 6	60 Undesignated
THEEast LINE, SECTION	5 TOWNSHIP 20-S RANGE 3	<u>Е</u>
	15. Elevation (Show whether DF, RT, GR, etc.) 3582 GR	12. County Lea
Check App	opriate Box To Indicate Nature of Notice	e. Report or Other Data
NOTICE OF INTE		SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
APORARILY ABANDON	COMMENCE DRILLIN	NG OPNS.
L OR ALTER CABING	CHANGE PLANS CASING TEST AND C	EMENT JOB
	OTHER	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD 7150'. Ran 230 jts.  $5\frac{1}{2}$ " 17# J-55 casing to 7150' & cemented with 700 sx Halliburton Lite cement containing 18% salt &  $\frac{1}{2}$  #/sx Flocele and 350 sx Class C cement containing 5#/sx salt &  $\frac{1}{2}$  #/sx Flocele. Plug down @ 6:30 PM 30 Dec 80. After WOC 6 hrs - ran temp. survey - PBTD 7110' - Top cement 2550'. Released rig. Will test casing prior to commencing completion operations.

16. 1 hereby certify that the information above is true and completions	ete to the best of my knowledge and belief. Agent	2 Jan 81
Conditions of Approval, IF ANY:	ŤITLE	DATE JAIN & 1984