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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5317	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Steve State
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3593 Ground Level		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Completion Unit on 1-22-81. Perforate the following:

4243, 4244, 4245, 4246, 4247, 4248. Acidize with 800 Gals. 15% NE. Swabbed back load then Black Surlphur Water. Set EZY drill bridge plug at 4230', test to 3,000# OK. Perforate the following: 4150, 4151, 4152, 4154, 4155. Acidize with 1,000 Gals 15% NE. Swabbed back estimated 75% of load with no show. Very slow entry of fluid. Perforate the following: 4175, 4177, 4179, 4181. Acidize with 2,500 Gals. 15% NE. Swabbed back load then Black Sulphur Water. Set EZY drill bridge plug at 4110', test to 3,000# Ok and dump 35' cement plug on top of B.P. Perforate the following: 3824, 3828, 3830, 3832, 3836, 3838, 3840, 3895, 3896, 3898, 3900, 3902, 3914, 3916, 3918. Acidized with 2,800 Gals. 15% NE. Swabbed back approx. 75% of load. Fraced on 2-4-81 with 40,000 Gals. Frac Fluid and 89,000# Sand. Ave. treating pressure 2,200# 18 BPM. ISI 1,330, 5 Mins. S.I. 1230. Flowed back approx. 75% of load. Shut in on 2-7-81 - on 2-8-81 SITP 25#. SICP 87# 24 Hrs. Swabbed well on 2-13-81, SITP 80, SICP 200. Swabbed well on 2-14-81, SITP 85, SICP 380. Shut-in for pressure build up on 2-15-81. Flow to test on 2-23-81, SITP 85, SICP 460. Flowed 24 Hrs. on 48/64 Choke at 80 MCFPD and 60 BWPD. Awaiting Pumping Unit Installation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Phipps</u>	TITLE <u>Executive Vice President</u>	DATE <u>2-24-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL <u>Diol L. Supp</u>		