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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Steve State
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3593 Ground Level		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Casing and Cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on December 29, 1980 at 6:30 P.M. Drilled 12 1/4" hole to 416' and set 10 Jts. 8-5/8" K55 28 Lb. Casing at 416' and cemented with 300 sx. Class C 2% Cacl. Circulated 50 sx. to Pit. WOC 18 Hrs. Installed and tested Double Ram BOP System. Drilled a 7-7/8" hole to total depth of 4300' and set 5 1/2" K55 15.5 Lb. Casing as follows:

Guide Shoe	.55'
1 Jt. 5 1/2" Casing	22.00'
Float Collar	1.50'
108 Jts. 5 1/2" Casing	4,275.95'
	4,300.00

Cemented with 350 sx. Class C 3% Econolite and 350 sx. 50-50 Pozmix with 9 Lbs. Cacl. Circulated 100 sx. to Pit. Bumped Plug with 800 PSI Released and held OK. Job completed 7:00 A.M. 1-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Whipp</u>	TITLE <u>Executive Vice President</u>	DATE <u>1-28-81</u>
APPROVED BY <u>Don L. Surry</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		