

30-025-27184

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FED <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5317	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Steve State		
2. Name of Operator Alpha Twenty-One Production Company			9. Well No. 1		
3. Address of Operator 2100 First National Bank Building, Midland, Texas			10. Field and Pool, or Wildcat Jalmat		
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>35E</u> NMPM			12. County Lea		
11. Proposed Depth 4300			13A. Formation		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3593 (Ground Level)	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Kenai Capitan	22. Approx. Date Work will start 12-26-80		

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24	400'	200	Circ. to Surface
7-7/8"	5 1/2"	15.5	4300'	700	Circ. to Surface

The proposed well will be drilled to a total depth of 4300 feet and completed as a Jalmat (Yates - Seven Rivers Producer). From the base of the surface pipe through the running of the production casing, the subject well will be equipped with a 3000 PSI Double Ram BOP System.

(Gas is not Dedicated)

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NEW MEXICO OIL CONSERVATION COMMISSION  
MIDLAND, TEXAS  
3/12/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Phillips Title Executive Vice President Date 12-5-80  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 14 DATE 3/12/81  
CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

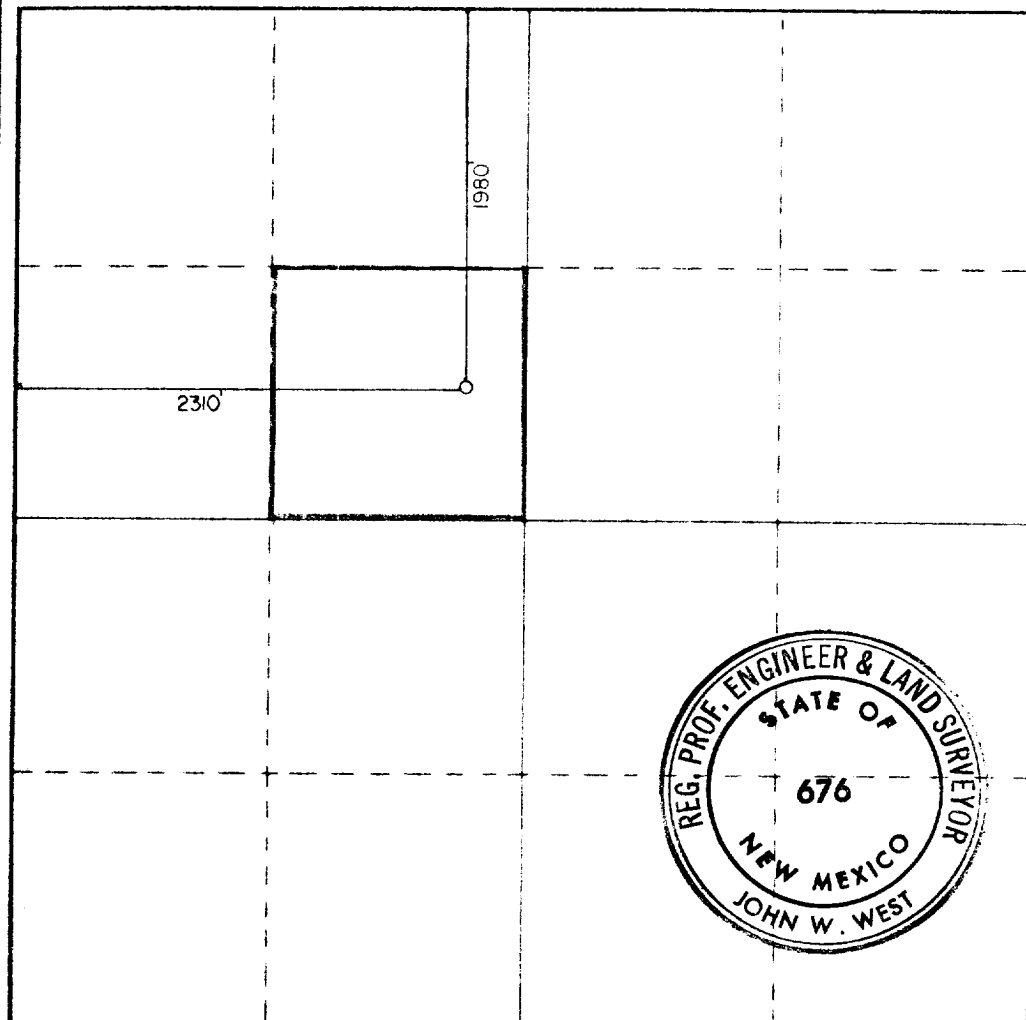
Operator <b>ALPHA 21 Production Co.</b>			Lessee <b>Steve State</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>1</b>	Township <b>22 North</b>	Range <b>35 East</b>	County <b>Lea Co.</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>2310</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3592.5</b>	Producing Formation <b>Yates - Seven Rivers</b>		Pool <b>Jalmat</b>	Dedicated Acreage <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
 Name  
**Tommy Phipps**  
 Position  
**Executive Vice President**  
 Company  
**Alpha Twenty-One Production Co.**  
 Date  
**12-6-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed  
**12-4-80**

Registered Professional Engineer and Land Surveyor

\_\_\_\_\_  
 Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidson 3239**

