

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

7. Unit Agreement Name

8. Farm or Lease Name

H. S. Record "Oil" WN

9. Well No.

5

10. Field and Pool, or Wildcat

Eunice 7R On So.

UNIT LETTER N 860 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 10 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3544' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ Production	
		OTHER log, perf acidize, frac & Comp ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Finished drlg 7-7/8" hole to 3921' TD @ 9:30 AM 2/07/81. Ran DLL, MLL, CDL, CNL, GR & Caliper logs. RIH w/ 5½" OD 15.5# K-55 csg set @ 3921'. FC set @ 3882'. Cmtd 5½" csg w/1100 sx Pace-Lite cmt w/15# salt/sk, ¼# celloseal/sk followed by 250 sx 50-50 Poz contg 3# salt/sk, ¼# celloseal/sk. Circ 150 sx cmt to surf. WOC. CIP @ 2:45 PM 2/09/81. Rigged up comp unit 2/18/81. Drld out cmt & float collar to 3880'. Press tested csg to 1550# for 30 mins, OK. Ran CBL, OK. 2/19/81 perf'd 5½" csg 1 JSPF - 14 holes @ 3783, 88, 92, 97, 3803, 09, 19, 29, 35, 42, 48, 54, 60, 65'. RIH w/pkr set @ 3689'. Acidized perfs 3783-3865' w/2000 gals 15% HCL-NE acid & flushed w/17 bbls 2% KCL wtr. In 6 hrs swbd 16.5 bbls wtr. POH w/pkr. RIH w/RBP, set BP @ 3765'. Perfo 5½" csg w/ 1 JS ea interval 3690, 3703, 08, 34, 39' (5 holes). RIH w/pkr, set @ 3625'. Acidized perfs 3690-3739' w/1000 gal 15% HCL-NE acid. In 1 hr swbd 0 BO, 2 BW. Rel pkr, retrieve BP @ 3765'. RIH w/pkr, set @ 3624'. In 1 hr swbd trace of oil, 3 BW. Frac'd perfs 3690-3739' & 3783-3865' w/38,250 gals gel, 1275 gals CO₂, 36,000# 20-40 sd & 51,000# 10-20# sd in 3 equal stages using ball sealers between stages. In 6 hrs swbd 11 BO, 39 BW. POH w/pkr. CO to 3880' PBD. RIH w/2-3/8" OD EUE tbg, set @ 3845', SN @ 3809'. Flanged up wellhead on 2/28/81, RIH w/pump & rods. On 24 hr test 3/17/81 pmpd 51 BO, 34 BW, 403 MCFG, GOR 7902:1.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 3/18/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: