

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil & Gas Company	8. Farm or Lease Name
Division of Atlantic Richfield Company	H. S. Record "Oil" WN
Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	5
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 860 FEET FROM THE South LINE AND 1980 FEET FROM	Eunice 7R Qn So.
West 10 TOWNSHIP 22S RANGE 36E NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3364.0' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Surface <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded 12 1/4" hole @ 10:00 PM 1/31/81. Finished drlg to 1011' @ 4 AM 2/2/81. RIH w/8-5/8" OD 24# K-55 csg set @ 1100', FC set @ 1028'. Cmt 8-5/8" OD csg w/550 sx Cl C cmt cont'g 4% gel followed by 250 sx Cl C cmt w/2% CaCl₂. Circ 135 sx cmt to pit. PD @ 1:45 PM 2/2/81. WOC 11-3/4 hrs. The following cement compressive strength criterion is furnished for cmtg in accordance w/ Oil Conservation Division Rules & Regulations:

1. The volume of cement slurry used was 919 cu ft of Cl C cmt cont'g 4% gel followed by 330 cut ft of Cl C cmt w/2% CaCl₂. Circ 225 cu ft of cmt to pit.
 2. Approximate temperature of cement slurry when mixed was 68° F.
 3. Estimated minimum formation temperature in zone of interest was 72° F.
 4. Estimate of cement strength at time of casing test was 1100 PSIG.
 5. Actual time cement in place prior to starting test was 11-3/4 hrs.
- Pressure tested csg to 1000# for 30 mins, OK. Drlg 7-7/8" hole @ 1:30 AM, 2/03/81.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Schmidt TITLE Dist. Drlg. Supt. DATE 2/04/81APPROVED BY [Signature] TITLE [Signature] DATE 2/12/81

CONDITIONS OF APPROVAL, IF ANY: