ſ	NO. OF COPIES RECEIVED									
ł	DISTRIBUTION		NSERVATION COMMISSION	Form C-104						
ł	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110						
ł	FILE	REQUESTI	Effective 1-1-65							
ł	U.S.G.S.	AUTHORIZATION TO TRAN	b							
Ī	LAND OFFICE									
	TRANSPORTER OIL GAS	· · · · ·								
	OPERATOR									
1.	PRORATION OFFICE									
	BTA OIL PRODUCERS									
	Address									
	104 South Pecos Min Reoson(s) for filing (Check proper box)	dland, Texas 7970]	Other (Please explain)							
	New Well	Change in Transporter of:								
		Oil X Dry Gas	s 🔲							
	Change in Ownership	Casinghead Gas Condens		·						
	If change of ownership give name and address of previous owner	·		·····						
п.	DESCRIPTION OF WELL AND I	EASE		·						
	Lease Name	Well No. Pool Name, Including Fo	State Enderel en	Lease No.						
	Rock Lake '15', 7406 JV	-S]] Jalmat (Yates								
	Unit Letter <u>H</u> ; <u>198</u>	0Feet From TheNorthLine	and 330 Feet From The	East						
	Line of Section]5 Tow	nship 22 Range	35 , ммрм,	Lea County						
***	DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL GAS								
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)						
	TESORO CRUDE OIL COMP	ANY	8700 Tesoro Drive, San Address (Give address to which approved	Antonio, Texas 78286						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent						
	None	Unit Sec. Twp. F.ge.	Is gas actually connected? When							
	If well produces oil or liquids, give location of tanks.	Н 15 22 35	l							
	If this production is commingled wit	f this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Diug Back Same Restv. Diff. Restv.						
	Designate Type of Completio	n = (X)								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
				······································						
	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be at	ter recovery of total volume of load oil and	d must be equal to or exceed top allow-						
γ.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, Pump, gue 1), every							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Length of 1000									
	Actual Proc. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF						
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	Testing Method (pitot, back pr.)	Inplud blessme (PURC-IN)								
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION						
* 4.			APPROVED JUN 30 1982							
	I hereby certify that the rules and :	regulations of the Oil Conservation								
	Commission have been complied v above is true and complete to the	with and that the information given best of my knowledge and belief.	BYJERRY SEXTON							
			TITLE DISTRICT 1 SUPR.							
	\cap i	\mathcal{A}	This form is to be filed in compliance with RULE 1104.							
	Dosothy	Nouttan	If this is a sequent for allowable for a newly drilled or deepened							
	- Kasokalt	atwee)	in must the form must be accompany	ied by a tabulation of the deviation						
	Production Cle		weil, this form must be in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.							
	(T)	tle)								
	6/28/8		well name or number, or transporte	it of other seen onenet of other						
		ate)	Separate Forms C-104 must be filed for each pool in multiply							

DISTRIBUTION								50	Inducate 11	pe of Lease	
SANTA FE			NEW MI	EXICO O	IL CONS	ERVATION	COMMI 'N		State 🕅	Fee	
FILE	γ	VELL CO	DMPLE	TION OF	R RECO	MPLETION	NREPORT A	NDTUGL		Gas Lease No.	
U.S.G.S.									• • • • •		
LAND OFFICE									777777	mmmm	
OPERATOR											
<u></u>		<u> </u>							Init Agrees	eent Name	
IS. TYPE OF WELL	•				~~~ ~			,	int ngrees		
		ſΧ	GAS WELL			OTHER			arm or Le	ase Name	
b. TYPE OF COMPLET			PLUG [D1F	·•. []						
NEW X WOR WELL OVER 2. Name of Operator	DEEPE		BACK	RE:	5 V P .	OTHER			<u>CK Lake</u> Jell No.	<u>e '15', 7404 JV-</u>	
1 · · · · · · · · · · · · · · · · · · ·	0500								1		
BTA OIL PRODU	LERS							10.	Field and	Pool, or Wildcat	
	oo Midi			7070	1			Ja	Jalmat (Yates)		
104 South Pec		and, Te	exds	7970	l	· · · · · ·				anninnin an	
									11111		
UNIT LETTERH-		1980			Nort	h	330	FEET FROM			
UNIT LETTER	LOCATED	1,000	FLLT FRO	OM THE		<u>IIIIII</u>	TITITITI		County	tittittite -	
Eact uses	15 -		2-5 -55	35.	-F				lea		
THE East line or s 15. Date Spudsed	16. Date T.D. H	ieuched	17. Date C	Compl. (Re	eady to Pi	rod.) [18. E	lievations (DF,	RKB, RT, GR, et	rc.) 19. E	lev. Cashinghead	
2-10-81		1		3-10-8			3593'G			3583'	
20. Total Depth	21. Flu	g Back T.!		22.1	lf Multiple	Compl., How	v 23. Intervo	ils , Rotary Tor	cls	Cable Tools	
4200'		4109	۲		lany	No	Drilled	→ 420	0'	· ·	
24. Producing interval(s)), cf this complet	tion - Top	, Bottom,	Name					25	Was Directional Survey	
397	2' - 4058'									No	
057	2 ,000										
26. Type Electric and C	ther Logs Run								27. Was	s Well Cored	
GR.	Compensat	ed Neut	tron F	ormati	<u>on Den</u>	sity				No	
28.			CASI	NG RECO	RD (Repo	ort all strings	set in well)			• • • • • • • • • • • • • • • • • • •	
CASING SIZE	WEIGHT LB.	FT.	DEPTH	SET	HOL	ESIZE	CEME	NTING RECORD		AMOUNT PULLED	
8-5/8"	23#		400' 12-1			1/4" 250 sx Circ					
5-1/2"	14#		4200	1	7-	7/8"	700	SX			
										<u>l </u>	
29.	L	INER REC	CORD				30.		NG RECO		
SIZE	TOP	BOTI	TOM	SACKS C	EMENT	SCREEN	SIZE			PACKER SET	
							2-3/8'	410	<u>10 ° </u>		
		<u> </u>				1		I RACTURE, CEN	ENT SOU	EF7E ETC	
31. Perforation Report (interval, size an	d number)				32.		1			
3972	' - 4058'					3972'	- 4058'		gal DS-30 Acid		
0572	1000					"	"			ed wtr & CO ₂	
		•							5,000# 20/40 sd.		
							<u></u>				
33.				<u> </u>	PRODI	UCTION	<u></u>				
Date First Production	Frodu	uction Meth	hod (Flou	ing, yas	lift, pump	ing - Size an	d type pump)	W	ell Sigtus	(Prod. or Shut-in)	
3-14-81		Pump Hi	F 2-1/	2"x 1-	1/2" x	16'			Prod.		
Date of Test	Hours Tested		e Size	Prod'n.	For	011 — ЕЫ.	Gas - MC	F Water -		Gas-Oil Ratio	
3-17-81	24	-	-	Test Pe		36	0	38	3	TSTM	
Flow Tubing Press.	Casing Fressur		ulated 24-	Gil - E	bl.	Gas - 3	CF W	ater — Bbl.		Gravity - AP1 (Corr.)	
		Hour	>		36	()	38		29.1	
34. Disposition of Gas (Sold, used for fu	el, vented,	etc.)					Test Wit	inessed By	r	
N/A							·				
35. List of Attochments									•		
C-103, C-104,	, Inclinati	on Rep	<u>ort, L</u>	ogs		·				······································	
36. I hereby certify that	the information .	shown on l	both side:	s of this f	orm is tru	e and comple	ie to the best of	f my knowledge a	und belief.		
\square	6 1 1) .		•						24/81 M. J	
SIGNED _ how	K. Neuta	nd		T	rle <u>Re</u>	egulatory	<u>Administ</u>	rator .	ATE	24/81	
BOE	3 K. NEWLAN	ID									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-iriling deepened well. It shall be a companied the copy of all electrical and ratio-activity log tion the well and a summary of all special tests of ducted, findly ling drill atom tests. All do, to reported shall be measured depths. In the case of directionally drilled wells, true vertical depths : also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be tiled in quintuplicate exceptions state land, where six copies are required. See Hule 1105.

- INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy 1855'	T. Canyon	Τ Οjo Λ1amo					
			T. Penn. "C"				
B. Salt	T. Aloka	T. Fictured Cliffs	T. Penn. "D"				
T. Yates3900'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T: Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	т				
T. Blinebry	T. Gr. Wash	Т. Morrison	т				
T. Tubb	T. Granite	T. Todilto	T				
T. Drinkard	T. Delaware Sand	T. Entrada	T				
Т. Аьо	T. Bone Springs	T. Wingate	T				
T. Wolfcamp	т. <u>Tansill - 3740'</u>	T. Chinle	T				
T. Penn	T	T. Permian	T				
T Cisco (Bough C)	T	T. Penn "A"	T				
· •	OIL OR	GAS SANDS OR ZONES					
No. 1, from	to	No. 4, from					
No. 2, from		No. 5, from					
No. 3, from		No. 6, from					
	IMPOR	TANT WATER SANDS					
Include data on rate of wate	r inflow and elevation to which water	rose in hole.					

No. 1, from	to	feet.	4
No. 2, from	to	feet.	
No. 3, from		leet.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1855	3740		Salt, Anhy & shale				· · · ·
3740	3910		Sand & Dolomite				
3910	4000		Sand, Dolomite & Anhy.				•'
		COSTVE!	J 				
	ыA	2 2 5 1	661				
	C'E CO	MSERVAIN	C. 14A				