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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Rock Lake "15", 7404 JV-
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 'H' 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3593' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-81 Spudded @ 2:00 AM 2-10-81. Drld 12-1/4" hole @ 300'  
2-11-81 Drld 12-1/4" hole to 404'. Cmt'd 8-5/8", 23# Csg @400'  
w/250 sx - Circ. Plug Down @ 9:45 AM 2-10-81.  
2-12-81 After WOC 18 hrs. Tested csg to 1500 psi for 30 min. OK.  
Drld 7-7/8" hole @ 1400'.  
2-18-81 Drld 7-7/8" hole to 4200'. Cmt'd 5-1/2", 14#, K-55 csg.  
@ 4200' w/700 sx. Top cmt by Temp. Survey 1100'. Released  
Rig. Waiting on completion unit.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 3/24/81  
BOB K. NEWLAND

Orly. Signed by

Jerry Sexton

APPROVED BY Diet J. Supp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 1 1981