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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

Copy

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
GAS - OIL RATIO TEST

Corrected

Operator Meridian Oil Inc.		Pool Eumont; Yates-Rivers (pro gas)		County Lea												
Address P.O. Box 51810, Midland, TX 79710-1810		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL	
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.		GAS M.C.F.
<i>Remains Oil</i>	2	0	35	20	37	3-12-96	P				24	5	37.1	5	14	2800

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Alison E. McInturff*
Alison E. McInturff, Acct. Asst.
Printed name and title
Date *4-30-96* 915-688-6891 Telephone No.