

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator *Meridian Oil Inc.*

Pool *Eumont; Yates-Queen (oil)*

County *Dea*

Address  
P.O. Box 51810, Midland, TX 79710-1810

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			Special	GAS - OIL RATIO	
		U	S	T	R							WATER BBL.S.	PROD. GRAV. OIL	OIL BBL.S.		GAS M.C.F.	CU/FT/BBL
Gutman	1	B	13	21	36	3-12-96	P				24	1	36.2	0		25	
Gutman	2	G	13	21	36	3-21-96	P				24	0	36.02	0		95	13500
J. Hiram Moore	1	D	18	21	37	3-12-96	P				24	0	32	21		25	2272
Currie	1	W	5	21	37	3-12-96	P				24	1	35.3	3.3		15	3750
State E <i>Remains Oil (See subsequent test)</i>	2		35	20	37	3-13-96	P				24	0	37.1	0		21	

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Rayson E. McInturff*

Printed name and title  
Rayson E. McInturff, Acct. Asst.

Date *4-9-96* 915-688-6891

Telephone No. *915-688-6891*