

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator: Southland Royalty Co. Pool: Eumont Yates SR-QN County: Lea

Address: P. O. Box 51810 - Midland, TX 79710

TYPE OF TEST: (X) Scheduled () Special

Completion: () (X) Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO	
		U	S	T	R							WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	CU FT/BBL
Burke	1	L	27	19	37	3-14-82	S		30		24	-	-	-	21	-
Carter	1	G	12	21	36	3-13-82	F		10		24	0	35.4	3	21	7000
Currie	1	V	5	21	37	3-13-82	F		30		24	-	-	-	24	-
State	1	M	35	20	37	3-14-82	F		27		24	-	-	-	24	-
Redmanby Data	2	0	25	20	37	3-17-82	F									

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Richard Atchley - Prod. Assistant
Printed name and title: Richard Atchley
Date: 3-17-82
915-688-6944
Telephone No.