NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		1
OPERATOR		E-6347
SUN (DO NOT USE THIS FORM FOR USE **APPLI	DRY NOTICES AND REPORTS ON WELLS. PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. GAS		
WELL X WELL	OTHER-	8. Farm or Lease Name
2. Name of Operator		State "E" Com.
Southland Royalty (	Company	9. Well No.
3. Address of Operator	70701	2
1100 Wall Towers We	est, Midland, TX 79701	10. Field and Pool, or Wildcat
4. Location of Well	1000	Eumont (Y, Q, SR)
UNIT LETTER	660 FEET FROM THE SOUTH LINE AND 1980 FEET F	THITTING THE STATE OF THE STATE
THE East LINE.S	ECTION 35 TOWNSHIP 20-S RANGE 37-E NE	MPM. (
		12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3501.7' GF	Lea
16. Che	ck Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE O	F INTENTION TO: SUBSEQU	ENT REPORT OF:
1401102 0		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER Set 5 1/2" Pro	oduction CSG x
	other Set 5 1/2" Pro	oduction CSG x
OTHER	OTHER <u>Set 5 1/2" Pro</u>	
OTHER	OTHER <u>Set 5 1/2" Pro</u>	
17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
OTHER  17. Describe Proposed or Complet work) SEE RULE 1103.  Drill to TD C Set @ 3745'.  5:00 p.m. 6-2	OTHER <u>Set 5 1/2" Pro</u>	uding estimated date of starting any proposed  14 #, K-55, ST & C csg.  400 sxs Cl "C" cmt. PD @
Drill to TD of Set @ 3745'. 5:00 p.m. 6-2 cmt. after 24	ed Operations (Clearly state all pertinent details, and give pertinent dates, incl of 3745'. CCM to run Csg. Ran 90 jts. 5 1/2", Cmt. w/350 sxs light wt. Cmt. w/16# salt/sx & 28-81. Circulated 75 sxs cmt. SI WOCU. Compres 4 hr. is 2705 psi @ 110°F.	uding estimated date of starting any proposed  14 #, K-55, ST & C csg.  400 sxs Cl "C" cmt. PD @
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