

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-15	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Peter "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
Blinebry Oil & Gas

2. Name of Operator	
MARTINDALE PETROLEUM CORPORATION	
3. Address of Operator	
P. O. BOX 1955, HOBBS, NEW MEXICO 88240	
4. Location of Well	

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM	
THE	East	LINE OF SEC.	32	TWP.	20S	RGE.	38E	NMPN	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
02/20/81	03/11/81	06/28/81	3492.0GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7091'	6222'			All	

24. Producing Interval(s), of this completion - Top, Bottom, Name
5875', 6112', Blinebry

25. Was Directional Survey Made
Yes
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density, Dual Laterolog, Cement Bond

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#/ft.	1405'	12-1/4"	525sx HLC, 2% CaCl, 1#/sk flocele + 200sx Class "C", 2% CaCl.	150sx
5-1/2"	15.5#/ft.	7093'	7-7/8"	1450sx HLC, 8#/sk salt, 5#/sk gilsonite, 1#/sk flocele, .5% CFR-2 + 600sx Class "C"	
				W/ 3.5% CFR-2, 5#/sk sand, 8#/sk salt, & 100sx	

LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACK	
				.3 Hydrad 4.	6185'		
				2-3/8"			

31. Perforation Record (Interval, size and number)
*See attachment for information for #31 & #32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/28/81		Pumping - HF 1 1/2" x 2" x 16' RWTC pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
06/28/81	24			38	130	-0-	3421
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			38	130	-0-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold to Getty Oil Company	Veteto

35. List of Attachments
3 copies of deviation surveys & 1 copy of each log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>John J. Gaudesky</i>	Agent	July 9, 1981

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1383'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1468'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2590'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2740'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3005'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3386'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3754'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3986'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5410'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5870'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6412'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6771'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7025'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1383'	1383'	Redbed	6412'	6771'	359'	Dolomite
1383'	1468'	85'	Anhydrite	6771'	7025'	254'	Dolomite
1468'	2590'	1122'	Salt	7025'	7091'	66'	Dolomite
2590'	2740'	150'	Salt				
2740'	3005'	265'	Anhydrite & sand				
3005'	3386'	381'	Anhydrite & sand				
3386'	3754'	368'	Anhydrite & sand				
3754'	3986'	232'	Anhydrite & sand				
3986'	5410'	1424'	Lime & dolomite				
5410'	5870'	460'	Dolomite & sand				
5870'	6412'	542'	Dolomite				

ATTACHMENT FOR MARTINDALE PETROLEUM CORPORATION - PETER "A" STATE #1

#31 & #32

<u>Perforation Record</u> (Interval, size and number)		<u>Treatment</u>
6992', 6994', 6996', & 6998'	6992'-6998'	Acid - 2000gals. NEFE w/ 16RCN ball sealers.
Hole size 0.40" 8 holes	6992'-6998'	Squeezed w/ Halco E-Z drill retainer. Squeezed lockup psr. 3500psi after 35sx cement. 5' cement on top E-Z drill retainer. Reverse to pit estimated 95sx cement.
6873', 6875', 6877', 6879', & 6884'	6873'-6884'	Acid - 2000gals. 15% NEFE HCL w/ 20RCN ball sealers.
Hole size 0.40" 10 holes		

*Set Bridge Plug @ 6246' - tested w/ 2000psi.

5875', 5877', 5908', 5913', 5925', 6005', 6007', 6009', 6036', 6098', 6112'.	5875'-6112'	Acid - 2500gals. 15% NEFE w/ 50 RCN ball sealers.
Hole size 0.40" 22 holes	5875'-6112'	Frac - 52,500gals. Versagel w/ 30% CO2 + 60,000# sand in 3 stages.

*Left RTTS packer in hole @ 6222' - unable to recover.