

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-15	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MARTINDALE PETROLEUM CORPORATION		8. Farm or Lease Name Peter "A" State
3. Address of Operator P. O. BOX 1955, HOBBS, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3492.0 FEET		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/20/81 Spudded 7:00PM.
02/22/81 Ran 35jts., total 1473.3' of 8-5/8" 23#/ft., K-55, ST&C, new casing, set @ 1405'. Cemented w/ 525sx HLC, 2% CaCl, 1#/sk floccle + 200sx Class "C" cement, 2% CaCl. Plug down 2:15PM 02/22/81. Circulated to surface +150sx.
02/23/81 Tested 8-5/8" surface casing w/ 1200psi for 30 mins. - no pressure decrease.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Judge G. G. G. G. TITLE Agent DATE February 25, 1981

APPROVED BY [Signature] TITLE DATE MAR 1 1981

CONDITIONS OF APPROVAL, IF ANY: