

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670B 31695-A

6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

Name of Operator
Lohrco, Inc.

Address and Telephone No.
10 Vista Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "M", 660' FSL & 660' FWL
Sec. 29, T-20S, R-38E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Warren McKee Unit #88

9. API Well No.
3002527246

10. Field and Pool, or Exploratory Area
Warren McKee

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug back above Glorieta & temporary abandon Warren McKee as follows:

1. POOH w/injection equip & pkr.
2. RIH to PBTD. Pump 40 sx Class H cmt balanced plug.
3. Pump 140 bbls 10 ppg mud w/25 # gel/bbl.
4. Spot 25 sx plug @ 6950'.
5. Spot 25 sx plug @ 5880'.
6. Spot 35 sx plug @ 5250'.
7. Fill csg w/pkr fluid and test at 500 psi for 30 mins.
8. Temporary abandon wellbore.



14. I hereby certify that the foregoing is true and correct:

Signed *James W. Hoover*

Title Sr. Regulatory Analyst

Date 01-12-93

(This space for Federal or State official use)

Approved by *David P. Elam*

Title

Date 1-19-93

Conditions of approval, if any:

CURRENT WELLBORE DIAGRAM WARREN MCKEE 88

GLE: 3511'

KBE: 3528'

SURFACE CASING

13 3/8", 54.5#, K-55 @ 1380'

TOC @ circ w/ 1130 sx

TUBING

2-3/8" 8RD Plast Coat @ 9000'

PKR @ 9000'

PERFS

9082-9176'

PRODUCTION CASING

7", 26#, J-55, 287 jts

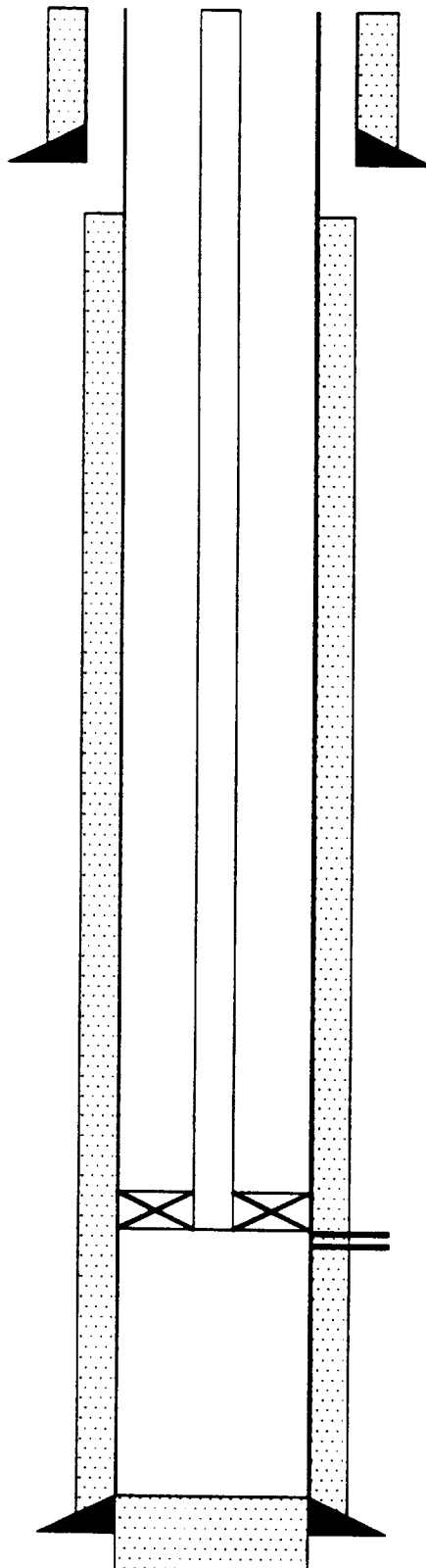
TOC @ 1900' w/ 3500 sx Class "H"

PBTD: 9195'

TD: 9354'

BY: S.D. Listiak

DATE: 11-13-92



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JAN 27 1993
CCO HOBBS CT

PROPOSED WELLBORE DIAGRAM WARREN MCKEE 88

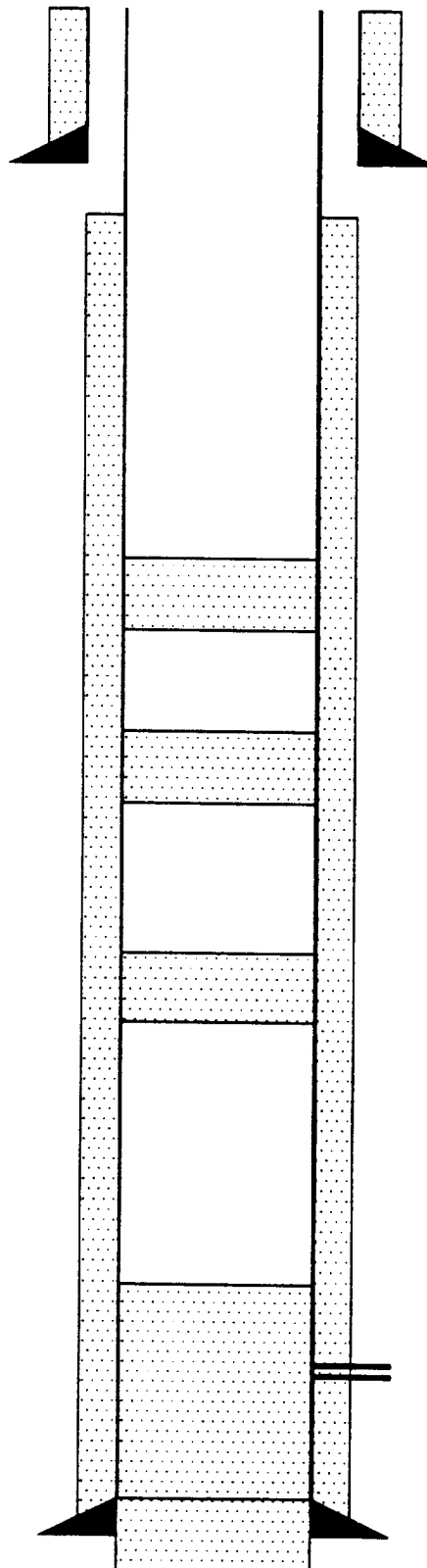
GLE: 3511'

KBE: 3528'

SURFACE CASING

13 3/8", 54.5#, K-55 @ 1380'

TOC @ circ w/ 1130 sx



GLORIETA PLUG

35 sx Class H cmt @ 5350'

BLINEBRY, TUBB, DRINKARD PLUG

25 sx Class H cmt @ 5880'

ABO PLUG

25 sx Class H cmt @ 6950'

MCKEE PLUG

165' plug from 9030-9195'

W/ 40 sx Class H cmt

PERFS

9082-9176'

PRODUCTION CASING

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