

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Warren McKee No. 88

9. API Well No.

30-025-27544-210

10. Field and Pool, or Exploratory Area

Warren McKee

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10200 D. St. 100 W. Midland, TX 79705 (915) 686-5194

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 660 FWL

Unit letter M, Sect. 29, T20S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CO₂ acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-90 Tag up at 9120 (75' of fill). POH w/ tbg + scraper. 4st circ & DO sand & iron sulfide from 9120 to 9195 (PBTD). Set RBP at 9050 + tst to 2000#. Pull up hole w/ pkr & isolate casing leak between 1820 & 1850. Pressure tst 7" csg to 1000# above & below leak - OK. BIH & re-set RBP at 9183 + pkr at 8971. Acidize / C102 treat McKee pkrp (9082-9176) in 4 equal stages w/ total 200 BBLS 15% HCL-NE-FE acid & 200 BBLS 0.3% Dichloro-s mixed in 2% KCL water. Divert between each stage w/ 420# 100 mesh salt. Flush w/ 60 BBLS water. AIR 3.6 Bpm at 2000#. IFL at 2400'. FFL at 3600'. Rel pkr & RBP. BIH w/ 7" lok-set pkr, on-off tool & 220 jts 2 3/8" P.C. tbg. FIH w/ 2 3/8" PC tbg. Loc-set pkr at 8990. Circ 340 BBLS pkr fluid, set pkr w/ 7 pts tension csg patch at 1790 & 1880. Tst backside to 500 psi f/30 min.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-28-91

(This space for Federal or State office use)

Approved by

FOR RECORD ONLY

Conditions of approval, if any:

Date AUG 27 1991