SUNDRY NOTICES AND REPORTS ON WELLS IC 031670B Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—' for such proposals SUBMIT IN TRIPLICATE 1 Type of Well 0:1 Gas 0:1 Gas 0:1 Warren MCKee 8 Well Arg other Water Injection 2 Name of Operator Conoco Inc. 3 Address and Telephone No. 4 Location of Well (Focase, Sec. T. R. M. or Survey Description) 4 Location of Well (Focase, Sec. T. R. M. or Survey Description) 4 Location of Well (Focase, Sec. T. R. M. or Survey Description) APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Xill Notice of Intent Abandonment Baubsequent Report Abandonment Change of Plans Not-Routine Fracturing View Construction Not-Routine Fracturing View Construction Plugging Back Outer	Form 3160-5 (June 1990)	DEPARTMENT	ED STATES OF THE INTERIO		OEIVED	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisduction.	Title 18 U.S.C. Section 1001, m	nakes it a crime for any person kno	vingly and willfully to make	to any department or age	ncy of the United Sta	ites any false, fictitious or fraudulent statements