

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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I am approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	2. NAME OF OPERATOR <u>Conoco Inc.</u>	3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-031670B</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FSL & FWL - Unit Letter M</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME <u>Warren Unit-McKee</u>
9. WELL NO. <u>88</u>	10. FIELD AND POOL, OR WILDCAT <u>Warren McKee</u>	11. SEC. T. E. M. OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH <u>Lea</u>
13. STATE <u>NM</u>	14. PERMIT NO. <u>30-025-27246</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐

(Other) Perforate, Stim & Install Seal Liner

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRIL. NUBOP. RTH w/ csg scraper. CO to PBTD. Pickle workstring & spot acid. Pull Set to 8980' cnc completion fluid. Pump 750 gals 15% HCL-NE-FE acid follow w/ 34.1 bbls completion fluid. Pump back to 9198' spot 5 bbls 15% HCL-NE-FE acid displace w/ 52.5 bbls completion fluid. POOH.
- 2) Perforate at 9096'-9198' w/ 1/4" spF for total of 260 holes. POOH. Run csg inspection log. POOH. Set pkr at 8980'. Acidize w/ 200 bbls 15% HCL-NE-FE acid. Displace w/ 61 bbls completion fluid. SI for 1 hr. Swab back load. POOH w/ pkr. Run inspection pkr, tailpipe & SN. Release pkr. POOH. RTH w/ Antg pkr & set at 1832'. Test injection pkr. POOH w/ Antg pkr.
- 3) RTH w/ seal liner assembly. Position liner across Cenat at 1832'. Set pkr for the seal liner. RTH w/ 2" plastic coated tbg. Run thru seal liner to top of injection pkr. Cnc pkr fluid. Latch into iny pkr on/off tool. Press test tbg to 3000 psi. Reti standing valve from SN removing iny pkr. Press test to 1000 psi to test liner. SI for 30 mins. Return to iny & monitor pressure in annulus. Approximately 2 weeks after well is returned to injection, run injection profile log. For further information contact Craig Ashdown at 397-5865.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID F. FINNEY

TITLE Administrative Supervisor

DATE March 3, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 3-9-89

*See Instructions on Reverse Side