

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>36-025-27246</u>	
5. Indicate Type of Lease <u>Federal</u>	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Lease Name or Unit Agreement Name <u>Warren Unit McKee</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>88</u>
3. Address of Operator <u>P. O. Box 460 - Hobbs, NM 88240</u>	9. Pool name or Wildcat <u>Warren McKee</u>
4. Well Location Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Regrate, Skin, Install Seal Lines ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. NUBOP. RIH w/ cs9 scraper. CO to PBTD. Pickle working & spot acid. Pull
Set to 8980' & Circ completion fluid. Pump 750 gals 15% HCL-NE-FE acid follow w/ 34.1
bbls completion fluid. Drop lock to 9129', spot 5 bbls 15% HCL-NE-FE acid, displace w/ 52.5
bbls completion fluid. POOH. Perforate 9096'-9198' w/ 4 jsp & for total of 260 holes. POOH.
Run cs9 inspection log. POOH. Set pks at 8980'. Acidize w/ 200 bbls 15% HCL-NE-FE acid.
Displace w/ 61 bbls completion fluid. SI for 1 hr. Swab back load. POOH w/ pla. Run
injection pks, tailpipe & SN. Release pla. POOH. RIH w/ tailp pks & set at 1832'. Test
injection pks. POOH w/ tailp pks. RIH w/ seal-line assembly. Position lines across leak at
1832'. Set pks for the seal-line. RIH w/ Hg. Run thru seal-line to top of iny pks. Circ
pks fluid. Latch into iny pks on/off 100. Press test Hg to 3000 psi. Reel standing valve for
SN below iny pks. Press test to 1000 psi to test lines. SI for 30 mins. Rtn to iny & monitor pressure in
annulus. Upper & lower well is returned to iny run profile log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Administrative Supervisor DATE March 3, 1989

TYPE OR PRINT NAME D. F. Fitzney

TELEPHONE NO. (505) 397-5800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1989