

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
CONOCO INC.

Address
P.O.Box 460, Hobbs, NM, 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Warren McKee	Well No. 88	Pool Name, Including Formation Warren McKee	Kind of Lease State Federal State LC-003458	Lease No.
Location Unit Letter M : 660 - Feet From The South Line and 660 Feet From The West Line of Section 29 Township 20S Range 38E , NMPM, Lea County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. 2587, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit M29	Sec. 29	Twp. 20	Rge. 38	Is gas actually connected? Yes	When 1-6-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-14-81	Date Comp. Ready to Prod. 1-6-82	Total Depth 9354'	P.B.T.D. 9195'					
Elevations (DF, RKB, RT, CR, etc.) GL-3510'	Name of Producing Formation McKee	Top Oil/Gas Pay 9082'	Tubing Depth 9054'					
Perforations 9082'-9136'	Depth Casing Shoe 9345'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1382"	1130
12 1/4"	7"	9345'	3300
	2 7/8"	9054'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-8-81	Date of Test 12-2-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr	Tubing Pressure 55	Casing Pressure 80	Choke Size Open
Actual Prod. During Test 83	Oil-Bbls. 58	Water-Bbls. 25	Gas-MCF 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Nier
(Signature)

Administrative Supervisor

(Title)

1-27-82

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 2 1982, 19

BY Orig. Signed By

Jerry Sexton

TITLE Dist. L. Sec.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.