Submit 3 Copie.

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

to Appropriate	Energy, Minerals and Natural	Resources Department		Revi	ised 1-1-89	
District Office	OIL CONSERVATI	ON DIVISION				
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.			WELL API NO.			
DISTRICT II	Santa Fe, NM	87505	5. Indicate Type	025-27261 of Lease		
P.O. Drawer DD, Artesia, NM 88210				STATE 🗌	FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)			William Turner			
1. Type of Well: OIL GAS						
OIL GAS WELL OTHER			0. 37. 11.37			
2. Name of Operator			8. Well No. 4			
Marathon 011 Company 3. Address of Operator			9. Pool name or Wildcat			
P.O. Box 2490 Hobbs, NM 88241				Blinebry & Wantz; Abo - DHC 1961		
4. Well Location Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line						
Unit Letter J : 198	V Feet From the South	Line and	1001110	m 1110	Eine	
Section 29	Township 21-S	Range 37-E	NMPM	Lea	County	
		ther DF, RKB, RT, GR, et 3488' KB 3474				
11. Check A				Other Data		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NO HOL OF	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CA	SING L	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			GOPNS.	PLUG AND AB	ANDONMENT _	
PULL OR ALTER CASING CASING TEST AND CE			EMENT JOB			
OTHER: Re-DHC Blinebry & Abo X OTHER:						
12. Describe Proposed or Completed Op	perations (Clearly state all pertinent of	letails, and give pertinent d	ates, including estin	nated date of star	ting any proposed	
work) SEE RULE 1103.	· · · · · ·					
Marathon Oil Company will re-DHC the Blinebry & Abo using the attached procedure.						
marathon off company with re-bito the bilinebily a rabo asing the according procedure.						
I hereby certify that the information above is	true and complete to the best of my knowle	edge and belief.				
SIGNATURE Thomas	Karn	TITLE Production Er	gineer	DATE	12/14/99	
TYPE OR PRINT NAME Thomas P.	Kacir			TELEPHONE NO.	393-7106	
(This space for State Use)	3					
· · · · · · · · · · · · · · · · · · ·						
APPROVED BY		TITLE		DATE	. 149 <u>0</u>	

William Turner Well No. 4 UL J, 1980' FSL and 1980' FEL Section 29, T-21-S, R-37-E Lea County, New Mexico

Date:

December 8, 1999

Purpose:

DHC Blinebry & Abo

Elevation:

KB: 3474'

PBTD: 6670' Baker Lok-Set RBP; 7195' CIBP

GL: 3488'

TD: 7500'

Surface Casing:

9 5/8", 32.3 lb/ft, H-40, casing set at 219'. Cemented with 800 sks, circulated to

surface.

Production Casing:

7", 23 & 26 lb/ft, K-55 casing set to 6066'. Cemented with 200 sks. Estimated TOC

via CBL at 4110'.

Liner:

5", 15 lb/ft, K-55 casing from 5801'-7499' with 5" HyFlo-hanger at 5795' and 6' extension

to 5788'. Cemented with 350 sks. Estimated TOC via CBL at 5788'.

Perforations:

Blinebry:

5726' - 5762' (4 JSPF)

Below RBP at 6670'

Abo: (1 JSPF) 6797', 98', 6809', 14', 19', 27', 29', 99', 6906', 07',

72', 78', 92', 98', 7006', 18', 22', 53', 69', 90', 94',

7113', 24', 53', 63', 65'

Below CIBP at 7195'

Fussleman: (2 JSPF) 7279', 80', 83', 84', 85', 88', 89', 91', 92', 93',

96', 97', 98', 7301', 04', 05', 06'

Below CIBP at 7317'

Montoya: (1 JSPF)

7321', 22', 24', 25', 30', 32', 44', 45', 46', 56',

57', 58', 61', 62', 64', 65', 66', 67'

PROCEDURE

- 1. Inspect location. Test safety anchors and replace as needed.
- 2. MIRU PU. Hang off pumping unit. Lay down polish rod.
- 3. POOH with 3/4" & 7/8" steel rods and insert pump.
- 4. Kill well as necessary with 2% KCI water. ND wellhead and NU BOP equipment.
- 5. Release TAC at 5578'. TOOH. TIH with retrieving tool for RBP. RU air unit.
- 6. Clean out fill to top of RBP. Latch and release RBP. POOH.
- 7. TIH with notch collar on tubing. Clean fill out with air unit to PBTD. RD air unit. POOH.
- 8. TIH with bull plug mud joint, 4' perf sub, API SN, 47 joints of 2-3/8" tubing, TAC and 2-3/8" tubing to surface. Land tubing at 7170', SN at 7135' and TAC at 5675'.
- 9. Set TAC. ND BOP equipment. NU wellhead.
- 10. RIH with 1.25" pump on 3/4" and 7/8" steel rods.
- 11. Space out and hang well on. RDMO PU.
- 12. Connect surface equipment and start well pumping to production facilities.