

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-27261</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>William Turner</b>
8. Well No. <b>4</b>
9. Pool name or Wildcat <b>Blinebry &amp; Wantz; Abo - DHC 1961</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL 3488' KB 3474'</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>Marathon Oil Company</b>	
3. Address of Operator <b>P.O. Box 2490 Hobbs, NM 88241</b>	
4. Well Location Unit Letter <b>J</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>29</b> Township <b>21-S</b> Range <b>37-E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL 3488' KB 3474'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <b>Re-DHC Blinebry &amp; Abo</b> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company will re-DHC the Blinebry & Abo using the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir TITLE Production Engineer DATE 12/14/99

TYPE OR PRINT NAME Thomas P. Kacir TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1. Inspect location. Test safety anchors and replace as needed.
2. MIRU PU. Hang off pumping unit. Lay down polish rod.
3. POOH with 3/4" & 7/8" steel rods and insert pump.
4. Kill well as necessary with 2% KCl water. ND wellhead and NU BOP equipment.
5. Release TAC at 5578'. TOOH. TIH with retrieving tool for RBP. RU air unit.
6. Clean out fill to top of RBP. Latch and release RBP. POOH.
7. TIH with notch collar on tubing. Clean fill out with air unit to PBTD. RD air unit. POOH.
8. TIH with bull plug mud joint, 4' perf sub, API SN, 47 joints of 2-3/8" tubing, TAC and 2-3/8" tubing to surface. Land tubing at 7170', SN at 7135' and TAC at 5675'.
9. Set TAC. ND BOP equipment. NU wellhead.
10. RIH with 1.25" pump on 3/4" and 7/8" steel rods.
11. Space out and hang well on. RDMO PU.
12. Connect surface equipment and start well pumping to production facilities.