## District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico 4inerals & Natural Resources Department Ener

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

_	ARABAIDED	DEDODT
1	AMENDED	REPORT

			tor name and					ION TO TR	GRID Num		
Marathon Oil Company									014021	014021	
P.O. Box 2409						, ,			Reason for Piling Code		
lobbs, NM	88240				5 Pool I	Jame		Temp.ST Wa	ntz:Abo-	Eff 7/31/98  6 Pool Code	
							AL. D	HC 1961			
30-0 30-025-27261 Blinebry 0il &						Gas and Wantz: Abo Dt 8 Property Name				9 Well Number	
	6478				William	Turner				4	
10	Surface	Location									
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West	line County	
J	29	21-5	37-E		1980	<u> </u>	outh	1980	East	Lea	
11	Botton	ı Hole Loc	ation								
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/West	line County	
Lse Code	13 Produc	ing Method Co	le 14 Gas (	Connection Date	15 C-129 F	ermit Numb	ber 10	C-129 Effective	Date	17 C-129 Expiration I	
P Code	1	Pumping									
		Transporte	rs								
Transporter OGRID		19 Trat	sporter Nam	ne	20 PC	20 POD 21 O/G 1242710 0		22 POD ULSTR Location and Description			
<del></del>	Dh	1111ps 66 (	·		404						
034019	- 1	01 Penbrook			124			UL J, Sec.2 Battery on			
	\$ 60%, CO. 80.	essa, TX 7			****			bactery on			
22345		xaco Expl.	& Prod.		124	2730	G				
	100 PER 100 PE	Box 4325 uston, TX	77210-43	125							
	110	uscoll, IX	77210 40	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					· · · · · · · · · · · · · · · · · · ·		
MONTH AND A LOCAL	*************							1			
		-		· , · · · · · · · · · · · · · · · · · ·							
V. Produ  23 PO	iced Wa	nter			24 POD U	LSTR Loca	ition and De	scription			
V. Produ  23 PO	uced Wa	ater			24 POD L	LSTR Loca	ition and De	scription			
	D										
<sup>23</sup> PO	Complet	tion Data	ly Date	27	24 POD U		ation and De	29 Perfor		<sup>30</sup> DHC, DC, M	
23 POI  V. Well C  25 Spud D  5/9/98	Complet	tion Data		7500	TD	28 F	PBTD RBP		52'	DHC No. 1961	
<sup>23</sup> POI 7. Well C <sup>25</sup> Spud D <sup>26</sup> Spud D	Complet Date Hole Sie	tion Data  26 Read 6/23/98			TD	28 F	PBTD	29 Perfor	52'		
<sup>23</sup> POI 7. Well C <sup>25</sup> Spud D <sup>31</sup> P	Complet	tion Data  26 Read 6/23/98		7500	TD	28 F	PBTD RBP	29 Perfor	52'	DHC No. 1961	
<sup>23</sup> POI 7. Well C <sup>25</sup> Spud D <sup>26</sup> Spud D	Complet Date Hole Sie	tion Data  26 Read 6/23/98		7500	TD	28 F	PBTD RBP	29 Perfor	52'	DHC No. 1961	
<sup>23</sup> POI 7. Well C <sup>25</sup> Spud D <sup>31</sup> P	Complet Date Hole Sie	tion Data  26 Read 6/23/98		7500	TD	28 F	PBTD RBP	29 Perfor	52'	DHC No. 1961	
23 POI V. Well C 25 Spud D. 5/9/98 31 F	Complet Date Hole Sie	tion Data 26 Rea 6/23/98		7500	TD	28 F	PBTD RBP	29 Perfor	52'	DHC No. 1961	
23 POI V. Well C 25 Spud D. 5/9/98 31 F	Complete Date Hole Sie Origina	tion Data 26 Rea 6/23/98	<sup>32</sup> Casi	7500	TD ze	28 F	PBTD  RBP  Depth Set	29 Perfor	52° 34 S	DHC No. 1961	
23 POI V. Well C 25 Spud D 5/9/98 31 F See VI. Well 7	Complete Date  Hole Sie  Original  Test Da	6/23/98 6/23/98 al	32 Casin	7500° ng & Tubing Siz	TD ze	28 F 6670° 33	PBTD  RBP  Depth Set	29 Perfor 5726-576	52° 34 S	DHC No. 1961 acks Cement  40 Csg. Pressure	
23 POI V. Well C 25 Spud D 5/9/98 31 F See	Complete Size or Igina  Test Da	tion Data 26 Read 6/23/98	32 Casin	7500° ng & Tubing Siz	TD ze ate	28 F 6670 ° 33	PBTD  RBP  Depth Set	<sup>29</sup> Perfor 5726-576	52° 34 S	DHC No. 1961 acks Cement	
7. Well C 25 Spud D 79/98 31 F See 71. Well 7 35 Date New 8/3/9	Complete Size or Igina  Test Da	26 Read 6/23/98 6/23/98 at a 36 Gas Delive 8/3/9	32 Casin	7500° ng & Tubing Siz  37 Test D  8/4/9  43 Wate	TD ze ate	28 F 6670° 33 38 Test Len 24 44 Gas	PBTD  RBP  Depth Set	<sup>29</sup> Perfor 5726-576 <sup>39</sup> Tbg. Pressu 150	52° 34 S	DHC No. 1961 acks Cement  40 Csg. Pressure 30 46 Test Method	
7. Well C 25 Spud D 79/98 31 F See 71. Well 7 35 Date New 8/3/9 41 Choke Si	Complete Date Hole Sie Origina Test Date Woil 98 ize	26 Read 6/23/98 6/23/98 at a 36 Gas Delive 8/3/9 42 Oil 32 rules of the Oil	ry Date	7500° ng & Tubing Siz  37 Test Di  8/4/ 43 Wate  52	TD ze ate 98	28 F 6670° 33 38 Test Len	PBTD  RBP  Depth Set	<sup>29</sup> Perfor 5726-576 <sup>39</sup> Tbg. Pressu 150 <sup>45</sup> AOF	52° 34 S	DHC No. 1961  acks Cement  40 Csg. Pressure  30  46 Test Method  Pumping	
23 POI  7. Well C 25 Spud D  7. /9/98  31 F  See  7. Well 7 35 Date New  8/3/9  41 Choke Si  7 I hereby cert complied with a	Complete Date Hole Sie Origina Test Date Woil  Base  tify that the and that the	tion Data  26 Read 6/23/98  6/23/98  ata 36 Gas Delive 8/3/9  42 Oil 32  rules of the Oil information give	ry Date	7500° ng & Tubing Siz  37 Test Di  8/4/ 43 Wate  52	TD  ze  ate  98 r  been e to	28 F 6670° 33 38 Test Len 24 44 Gas 114	PBTD  RBP  Depth Set  ogth	29 Perfor 5726-576  39 Tbg. Pressu  150  45 AOF	re DIVIS	DHC No. 1961  acks Cement  40 Csg. Pressure  30  46 Test Method  Pumping	
7. Well C  25 Spud D  7. Yell C  25 Spud D  7. Yell C  25 Spud D  7. Yell C  31 F  See  7. Well C  32 Spud D  31 F  See  7. Well C  34 Choke Si  7. I hereby cert  6. Signature:	Test Da woil  Base  Test Da woil  Tity that the and that the knowledge a	tion Data  26 Read 6/23/98  6/23/98  ata 36 Gas Delive  8/3/ 42 Oil  32  rules of the Oil information give and belief.	ry Date 98  Conservation above is to	7500° ng & Tubing Siz  37 Test Di  8/4/ 43 Wate  52	TD  ze  ate  98 r  been e to	28 F 6670° 33 38 Test Len 24 44 Gas 114	PBTD  RBP  Depth Set  ogth	<sup>29</sup> Perfor 5726-576 <sup>39</sup> Tbg. Pressu 150 <sup>45</sup> AOF	re DIVIS	DHC No. 1961  acks Cement  40 Csg. Pressure  30  46 Test Method  Pumping	
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7. Well C  25 Spud D  31 F  See  7. Well C  25 Spud D  31 F  See  7. Well 7  35 Date New  8/3/9  41 Choke Si  7 I hereby cert complied with a ne best of my k Signature: Printed name: Kelly Coc  Title:	Test Da  Woil  We would be and that the knowledge are	ata  36 Gas Delive  8/3/98  1ta  36 Gas Delive  42 Oil  32  rules of the Oil information give and belief.	ry Date 98  Conservation above is to	7500° ng & Tubing Siz  37 Test Di  8/4/ 43 Wate  52	ate 98 r been e to Appro	28 F 6670° 33 38 Test Len 24 44 Gas 114	PBTD  RBP Depth Set  OIL CO	29 Perfor 5726-576  39 Tbg. Pressu  150  45 AOF	re DIVIS	DHC No. 1961  acks Cement  40 Csg. Pressure  30  46 Test Method  Pumping	
V. Well C  25 Spud D  5/9/98  31 F  See  7 I hereby cert omplied with a ne best of my k Signature:  Printed name:	Test Da woil  Base  Test Da woil  Reserved that the showledge selections of the showle	ata  36 Gas Delive  8/3/98  1ta  36 Gas Delive  42 Oil  32  rules of the Oil information give and belief.	ry Date 98  Conservation above is to	7500° ng & Tubing Siz  37 Test Di  8/4/ 43 Wate  52	ate 98 r been e to Appro	28 F 6670° 33 38 Test Len 24 44 Gas 114	PBTD  RBP Depth Set  OIL CO	29 Perfor 5726-576  39 Tbg. Pressu  150  45 AOF	re DIVIS	DHC No. 1961  acks Cement  40 Csg. Pressure  30  46 Test Method  Pumping	

