District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

## OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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	R				LE AN	ND AU	JTHORIZ	LAT.	ION TO T	RANS OGRID	PORT Number	
lanathan 013	Compa	•	tor name and	d Address								
Marathon 011 P.O. Box 2409		iy							3 R	014 eason for	U21 Filing Cod	le
	, 38240								RC	Ef1	4/8/98	3
4 APIN					5	Pool Na	me				6 Pc	ool Code
	25 - 27	261					1 & Gas					6660
7 Property			8 Property Name William Turner						9 Well Number			_
64 <sup>10</sup> C	78	Location			<u> W1 I</u>	11am_	urner			!		4
	ection	Township	Range	Lot. Idn	Feet from	n the	North/South	Line	Feet from the	East/	West line	County
J	29	21-5	37-E		19	80	South	1	1980	E	ast	Lea
		Hole Loca		<u> </u>								
	ection	Township	Range	Lot. Idn	Feet from	m the	North/South	Line	Feet from the	East/	West line	County
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OGRID			d Address						and Description			<del></del>
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	3333	ssa, TX 7							Battery on	No. 4	locati	on.
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HORSE SE		Box 4325										
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V. Produced	d Wat	er			24 F	POD ULS	TR Location a	and De	scription			
<sup>23</sup> POD					24 F	POD ULS	TR Location a	and Des	scription			
<sup>23</sup> POD  7. Well Con		on Data	ly Date	27		POD ULS				prations	30	DHC, DC, MC
7. Well Con 25 Spud Date		on Data	ly Date		24 F		<sup>28</sup> PBTD		<sup>29</sup> Perfo		30	DHC, DC, MC
7. Well Con 25 Spud Date	npleti	on Data		7500° 7500° ng & Tubing Siz	TD						30 34 Sacks C	
<sup>23</sup> POD  7. Well Com  25 Spud Date  1/26/98	npleti	on Data		7500	TD		<sup>28</sup> PBTD		<sup>29</sup> Perfo			
<sup>23</sup> POD  V. Well Com <sup>25</sup> Spud Date  1/26/98	npleti	on Data		7500	TD		<sup>28</sup> PBTD		<sup>29</sup> Perfo			
<sup>23</sup> POD  V. Well Com <sup>25</sup> Spud Date  1/26/98	npleti	on Data		7500	TD		<sup>28</sup> PBTD		<sup>29</sup> Perfo			
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23 POD  7. Well Com 25 Spud Date 8/26/98 31 Hole	m <b>pleti</b> Sie	on Data 26 Read 3/29/98		7500	TD		<sup>28</sup> PBTD		<sup>29</sup> Perfo			
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V. Well Con  25 Spud Date  3/26/98  31 Hole  VI. Well Tes  35 Date New Oil	npleti Sie	on Data  26 Read  3/29/98  a  36 Gas Deliver	32 Casir	7500° ng & Tubing Siz	TD c	6	28 PBTD 700° RBP 33 Depth		<sup>29</sup> Perfo 5726-62 <sup>39</sup> Tbg. Press	, , , , , , , , , , , , , , , , , , , ,	34 Sacks C	Csg. Pressure
23 POD  7. Well Con 25 Spud Date 8/26/98 31 Hole	npleti Sie	on Data 26 Read 3/29/98	32 Casir	7500° ng & Tubing Siz	TD c	6	28 PBTD 700° RBP 33 Depth		<sup>29</sup> Perfo 5726-62	, , , , , , , , , , , , , , , , , , , ,	34 Sacks C	ement
23 POD  7. Well Con 25 Spud Date  7. Well Tes 35 Date New Oil 3/29/98	npleti Sie	on Data  26 Read  3/29/98  a  36 Gas Deliver  4/6/9	32 Casir	7500° ng & Tubing Siz  37 Test Da  4/19/9  43 Water	TD c	6	28 PBTD 700° RBP 33 Depth Test Length 24 44 Gas		<sup>29</sup> Perfo 5726-62 <sup>39</sup> Tbg. Press 120	, , , , , , , , , , , , , , , , , , , ,	34 Sacks C	Csg. Pressure 40 Test Method
7. Well Con  25 Spud Date  7. Well Tes  31 Hole  7. Well Tes  35 Date New Oil  3/29/98  41 Choke Size	Sie St Dat	a 3/29/98  a 3/6 Gas Deliver 4/6/9 42 Oil 58 sles of the Oil C	32 Casin  Ty Date  8	7500° ng & Tubing Siz  37 Test Da  4/19/3  43 Water  69	TD c	6	28 PBTD 700° RBP 33 Depth Test Length 24 44 Gas 256	n Set	<sup>29</sup> Perfo <b>5726-62</b> <b>5726-62</b> 39 Tbg. Press <b>120</b> 45 AOF	ure	34 Sacks C	Csg. Pressure
7. Well Com 25 Spud Date 26/98 31 Hole 32 Spud Date 326/98 41 Choke Size 41 Choke Size 41 I hereby certify tomplied with and the	Sie St Dat	a 36 Gas Deliver 4/6/9 42 Oil 58 ales of the Oil C formation give	32 Casin  Ty Date  8	7500° ng & Tubing Siz  37 Test Da  4/19/3  43 Water  69	TD  te  88	38	28 PBTD 700° RBP 33 Depth Test Length 24 44 Gas 256 OI	n Set	<sup>29</sup> Perfo 5726-62 <sup>39</sup> Tbg. Press 120	ure	34 Sacks C	Csg. Pressure 40 Test Method
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