District I

District III

State of New Mexico 3y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

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