

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-87

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1031 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name William Turner
3. Address of Operator P.O. Box 552, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated remedial operations to acidize the above referenced well on July 29, 1988. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump.
3. NU BOP's.
4. POOH w/2 3/8" tbg.
5. RU reverse unit. RIH w/bit, csg scraper on 2 3/8" tbg. Cleaned out well to 7189'. RD reverse unit. POOH.
6. RIH w/RTTS pkr & SN on 2 3/8" tbg. Set pkr @ 6702'. Press'd annulus to 1000#, held OK. Tested tbg to 3500#, held OK.
7. Acidized Wantz Abo 6797'-7165' (26 holes) w/2000 gals 20% HCl w/additives & 40 balls for divert @ AIR of 5 BPM.
8. Swabbed well.
9. POOH w/tbg & pkr.

(See Attachment I)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Jenkins TITLE Hobbs Production Superintendent DATE 11/9/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1988

Attachment I

Item 17 (Continued)

10. RIH w/2 3/8" tbq & TAC.
11. ND BOP's.
12. Dumped 5 gallons of Techni-Hib 377 down tbq.
13. RIH w/rods & pump.
14. Hung well on.
15. RD pulling unit.
16. Placed well on test.