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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: Wm. Turner

9. Well No.: 4

2. Name of Operator: Marathon Oil Company

10. Field and Pool, or Wildcat: ~~Drinkard~~ - Wantz Ab

3. Address of Operator: P.O. Box 2409 Hobbs, NM 88240

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-18-81	8-17-81	8-31-82	GL 3474 KB 3487	3474

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7500'	7204'		→	7500	0

24. Producing Interval(s), of this completion — Top, Bottom, Name

6797' - 7165' Wantz Abo

25. Was Directional Survey Made: No. Inclination

26. Type Electric and Other Logs Run

CNL/FDC/GR/Dual Induction

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3	1219	12 1/4	600 sx HLC + 200 sx Class "C"	
7"	23 & 26	6066	8 1/2	100 sx HLC + 100 sx 50/50 poz C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5	5788	7499	350 sx "H"	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7194	-

31. Perforation Record (Interval, size and number)

6797, 98, 6809, 14, 19, 27, 29, 99, 6906, 07, 72, 78, 92, 98, 7006, 18, 22, 53, 69, 90, 94, 7113, 24, 53, 63, 7165 Total 26 holes 0.25" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6797 - 7165	Spot 300 gal. 15% N.E. acid, acidize w/7500 gal. MOD 303 acid, flush w/2% KCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-2-82	Pumping	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
8-30-82	24	-		44	348	14	7910

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			44	348	14	38.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By: R. Skinner

35. List of Attachments

CNL/FDC/GR/Dual Induction Log, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Production Engineer DATE 8-31-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2586	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2846	T. Devonian		T. Menefee		T. Madison	
T. Queen	3366	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3640	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3896	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5104	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5244	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5582	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6797	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1211	1211	Redbed				
1211	1224	13	Anhydrite & Red				
1224	2267	1043	Salt & Sand				
2267	2640	373	Salt & Anhydrite				
2640	3215	575	Sand				
3215	3510	295	Limestone & Anhydrite				
3510	4804	1294	Limestone				
4804	5360	556	Dolomite				
5360	5755	395	Limestone & Shale				
5755	6279	523	Limestone				
6279	7070	791	Limestone & Dolomite				
7070	7416	346	Limestone				
7416	7500	84	Limestone & Dolomite				

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