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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-55

I. Operator
Marathon Oil Company
Address
P.O. Box 2409 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
William Turner	4	Wantz Abo R-7/31	State, Federal or Fee	Fee
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 29 Township 21S Range 37E, NMPM, Lea Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corp.	P.O. Box 1910 Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P.O. Box 730 Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	29	21S	37E	Yes	9-2-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-18-81	8-31-82		7500'		7204'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GL 3474 KB 3487	Wantz Abo		6797		7194'			
Perforations	6797, 98, 6809, 14, 19, 27, 29, 99, 6906, 07, 72, 78, 92, 98, 7006, 18, 22, 53, 69, 90, 94, 7113, 24, 53, 63, 7165 w/1 JSPF				Depth Casing Shoe			
7499'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	9 5/8"		1219		600 sx HLC, 200 sx "C"			
8 1/2	7"		6066		100 sx HLC, 100 sx "C"			
6 1/8	5" Liner		5788 & 7499		350 sx "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

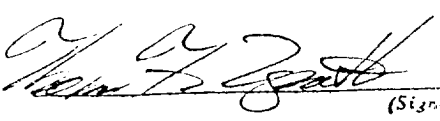
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-2-82	8-30-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	44	14	348

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

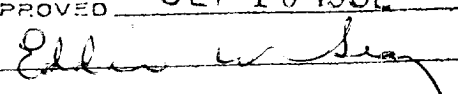
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 /Thomas F. Zapatka
(Signature)

Production Engineer
(Title)

August 31, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1982, 19
BY  mP

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in each well.

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SEP 7 1982
O.C.D.
HOBBS OFFICE