

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANITARY	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Marathon Oil Company

2. Address of Operator
P.O. Box 2409 Hobbs, NM 88240

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Wm. Turner

9. Well No.
4

10. Field and Pool, or Wildcat
Drinkard - Wantz Abo

11. Elevation (Show whether DF, RT, GR, etc.)
GL 3474 KB 3487

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Place well on production	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the Turner No. 4 in the Wantz-Abo zone.

Set CIBP at 7195' and dumped 1 sk. of cement on plug. Spotted 300 gal. 15% NE acid across perforated interval. Perforated at 6797, 98, 6809, 14, 19, 27, 29, 99, 6906, 07, 72, 78, 92, 93, 7006, 18, 22, 53, 69, 90, 94, 7113, 24, 53, 63, and 7165 w/1 JSPF (26 holes). Acidized perforations with 7500 gal. MOD 303 acid. Flowed and swabbed well to get load back. Set pumping unit and tested well. In 24 hour test well pumped 44 BO and 14 BW with a gas rate of 348 MCF. The liquid production will be commingled with the Turner No. 3 liquids at the existing battery. The gas will be metered and sold.

The well started pumping on September 2, 1982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edwin W. Long TITLE Production Engineer DATE 9-8-82

APPROVED BY Edwin W. Long TITLE OIL & GAS INSPECTOR DATE SEP 10 1982

CONDITIONS OF APPROVAL, IF ANY:

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