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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL				50. Indicate Type of Lease			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				State ☐ Fee ☒			
b. TYPE OF COMPLETION				5. State Oil & Gas Lease No.			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐							
2. Name of Operator				7. Unit Agreement Name			
Marathon Oil Company				8. Farm or Lease Name			
3. Address of Operator				9. Well No.			
P.O. Box 2409 Hobbs, NM 88240				4			
4. Location of Well				10. Field and Pool, or Wildcat			
				Wildcat Fusselman			
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				12. County			
THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM				<u>Lea</u>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-19-81		4-30-81				GL 3474.4', KB 3487.8'	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3474.4'		6066'				Many	
23. Intervals Drilled By				24. Producing Interval(s), of this completion - Top, Bottom, Name			
Rotary Tools				25. Was Directional Survey Made			
6066'				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
GR/CNL/FDC/Cal				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE	
9 5/8"		32.3		1219'		12 1/4"	
7"		23.0 & 26.0		6066'		8 1/2"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Inclination Report, GR/CNL/FDC/Cal log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C.C. Saxby</u>				TITLE <u>Operations Superintendent</u>		DATE <u>5-15-81</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 90 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2586	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2846	T. Devonian	T. Menefee	T. Madison
T. Queen 3366	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3640	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3896	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5104	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5244	T. Ellenburger	T. Dakota	T.
T. Blinebry 5582	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfeamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1211		Redbed				
1211	1224		Anhydrite & Redbed				
1224	2267		Salt and Sand				
2267	2640		Salt and Anhydrite				
2640	3215		Sand				
3215	3510		Limestone and Anhydrite				
3510	4804		Limestone				
4804	5360		Dolomite				
5360	5755		Limestone and Shale				
5755	6066		Limestone				

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APPROVED BY: [Signature]

INCLINATION REPORT

OPERATOR Marathon Oil Company ADDRESS P.O. Box 2409 Hobbs, NM 88240
 LEASE William Turner WELL NO. 4 FIELD Wildcat Fusselman
 LOCATION 1980' FSL & 1980' FEL, Section 29, T-21S, R-37E, Lea County, New Mexico

<u>Depth</u>	<u>Inclination (Degrees)</u>	<u>Displacement</u>	<u>Displacement Accumulated</u>
78	1/4	.34	.34
140	1/2	.54	.88
202	1/2	.54	1.42
264	1/2	.54	1.96
326	1/2	.54	2.50
388	1/2	.54	3.04
512	3/4	1.62	4.66
574	3/4	.81	5.48
668	1/2	.82	6.29
760	3/4	1.21	7.50
882	1/2	1.06	8.56
1003	1/2	1.05	9.61
1161	1/2	1.37	10.99
1224	1/2	.55	11.54
1243	1/2	.17	11.70
1306	1/2	.55	12.25
1431	1/2	1.09	13.34
1684	3/4	3.31	16.65
1738	1	.95	17.60
1769	2	1.08	18.68
1787	1	.32	18.99
1815	1 1/2	.73	19.73
1840	2 3/4	1.20	20.93
1864	2	.84	21.76
1874	2	.35	22.11
1922	2	1.68	23.79
1958	1 3/4	1.10	24.89
1984	1 3/4	.80	25.69
2044	2	2.09	27.78

(Cont.)

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

C. C. Saathoff
 Title: Operations Superintendent

Affidavit:

Before me, the undersigned authority, appeared Calvin C. Saathoff known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

C. C. Saathoff
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 15 day of May 1984.

Calvin C. Saathoff
 Notary Public in and for the County
 of Lea, State of New Mexico

My Commission Expires 7-21-84

<u>Depth</u>	<u>Inclination (Degrees)</u>	<u>Displacement</u>	<u>Displacement Accumulated</u>
2139	1 3/4	2.91	30.69
2230	2	3.18	33.86
2356	1 1/4	2.76	36.62
2543	1	3.27	39.90
2603	1	1.05	40.95
2810	1	3.62	44.57
3200	3/4	5.11	49.68
3498	3/4	3.90	53.58
3580	1/8	.18	53.76
3883	4	21.15	74.91
3955	3/4	.94	75.85
4145	0	0	75.85
4242	1/4	.43	76.28
4510	1/4	1.18	77.46
4764	3/4	3.33	80.79
5075	3/4	4.07	84.86
5173	1/2	.85	85.71
5425	3/4	3.30	89.01
5722	1	5.20	94.21
6034	3/4	4.09	98.30
6066	3/4	.42	98.72