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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name William Turner
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) GL 3474.4' KB 3487.8'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Temporarily abandon well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 1/2" hole to 6066'. Circulated hole 2 hours.
2. Ran CNL/CDL/GR/Cal from 6066' to surface with density tool and caliper off at 1219'.
3. Ran 7", 23.0# and 26.0#, K-55 casing to 6066'. Ran two centralizers per joint on bottom 11 joints (total of 22 centralizers).
4. Cemented casing with 100 sx Halliburton light containing 15# salt/sack followed by 100 sx 50/50 poz "c" containing 9# salt/sack. Brought cement up to 5000' from surface. Bumped plug with 1300 psi at 11:13 CST 5-1-81. Released pressure. Float did not hold. Installed slips. Pressured casing to 1000 psi and held for 3 hours until cement set.
5. Cut off 7" casing. WOC.
6. Nipped up Cameron casing spool and x-mas tree. Released rig.
7. Well is temporarily abandoned until rig can be moved back on location to finish drilling to 7500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Saathoff TITLE Opr. Superintendent DATE 5-1-81

APPROVED BY Jeffrey S. Smith TITLE DATE

CONDITIONS OF APPROVAL: ANY

Eff. 5/4/82