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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name William Turner
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Brunson Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) GL 3474.4', KB 3487.8'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plug back, Directionally Drill <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-81 Marathon Oil Company received verbal permission from Jerry Sexton to plug back well above a parted drill string and to directionally drill around the fish. Top of fish was at 2050', bottom of fish at 2306'. Fish consisted of 9 - 6 1/2" drill collars and a 8 1/2" Reed HPSM Drill bit. Plugged back above fish with 500 sx Class "C" cement containing 2% CaCl₂ and 5#/sack sand. WOC 24 hours.

3-30-81 Started to directionally drill around the fish. An accurate record of the deviations will be recorded.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. C. Sealey</u>	TITLE <u>Operations Superintendent</u>	DATE <u>3-31-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		