30-025-27261

•				•	20 6%			
HO, OF COPIES PLCEIVED					Form C-101	•		
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
NTAFE						Revised 14-65 SA, indicate Type of Lease		
TILE					STATE FEE T			
J.S.G.S.						Gis Leise No.		
AND OFFICE								
DPERATOR					June	mmmm		
		SOUL SEESEN	OD DI HC DACY					
	N FOR PERMIT TO	DRILL, DEEPEN,	UK PLUG BACK		17. Unit Agree	CITITITIES		
. Type of Fork		,						
DRILL X		DEEPEN .	PLU	G BACK	8. Ferm of Le	rase Name		
		SINCLE X MULTIPLE			William Turner			
Nome of Operator	OTHER		7.0%E [A]		9, Well No.			
Marathon Oil	Company	pt.				4		
Address of Operator	10. Field and Pool, or Wildow .							
P. O. Box 2409, Hobbs, New Mexico 88240						- Brunson Fusselman		
			Sc	nith	THITTING KKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKK			
UNIT LETTE	J	ATEDIDUU	FEET FROM THE OC	UTN LINE	STILLING.			
NO 1980 FETT FROM	THE East in	E OF SEC. 29	TWP. 215 RGE.	37E ****	MIIII			
inin mining	imminni	mmmi	MITTITITI	MITTE	12. County			
					Lea	Allilili)		
++++++++++++	44444	77777777	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>1111111</i>	TITTI	MINITITI		
HHHHHHH	HHHHHH	44444	19. Proposed Depth	19A. Formation	on	20. Hotay at C.I.		
		///////////////////////////////////////	7500 '	Brunson-1	Fusselman			
1. Levations (Show whether DF)	RT, etc.) 21A. Kind	& Status Plug. Bond			1	. Date Work will stat		
G.L. 3473.5'	Cur	rent	Cherokee - Ri	.g #4	March	1, 1981		
3.		PROPOSED CASING AN	D CEMENT PROGRAM		, ž			
	•				E CEVENT	EST. TOP		
		24#	WEIGHT PER FOOT SETTING DEPTH SACK			Circulate		
. 11"	5 1/2"	15.5 & 17#	1300' 7500'		500 400	Circulate		
7 7/8"	3 1/2	13.3 & 1/"	7 300		.400	CIICUIZCO		
						• .		
		•						
Intend to drill	to approximate	ly 7500'.	•					
						•		
Cement and test	all casing by	approved method	ls.		-			
						7 1 11-		
Blowout equipme	ent to be used i	s 900 Series Ca	meron or equiv	alent wit	n pipe an	o biank		
	controls will be		e derrick flooi	with the	closing	unit a		
minimum of /5 f	eet from the we	linead.						
		. *			ROVALĪ V ALII			
			÷ •		RMIT EXPIR			
	· •			. U	NLESS DRIL	LING UNDERWAY		
_								
A BOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT P	400UCTIVE 204E	AND PROPOSED MEM PRODUC		
neceby certify that the informati	ion above is true and con	plete to the best of my	knowledge und belief.					
1 1 nh		Onoma	tions Superinte	andent	Date, Febr	mary 4 1921		
igned () C. (Da	Nes //	_ TitleOperal	rions anhering	INTERIL	, Date 1601	<u> </u>		
(This space for	State Uge)					C.3¶		
(/	1 1/19	Server Steel	ARDA DIS R	Y / W Y 12				
I /								

MEXICO OIL CONSERVATION COMMISS I WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

, perator Marathon	Oil Co.	: eai	W.M. Turner			Weil No.				
J 29	21 s	outh	37 East	Le	ea					
A table totale 1 this nort Wells 1980 test from the south line and			1980 feet !	oon the	east					
2/72 5	ng Formution unso n Fusselma	n i co	Wildel	Elman	Ded: -	iten Acrenge: 40 Ames				
1 ()utline the acreage d	edicated to the su	bject well b	y colored pencil or	hachure	marks on the plat					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no!" list this form if necessary.	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No altowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
Sion.	R-37E									
1			1		CERT	TFICATION				
			1			hat the information con-				
					best of my knowle					
					1. C. O	alloff				
1	<u>⊶ </u>		TOTAL TOTAL STREET, ST		Calvin C. Sa	athorf				
					Operations S	uperintendent				
			:	T 21	Marathon Oil	Company				
	29		1	S	February 4,	1981				
	40	Acres	† ;	PARAMETER SPERFEREN	I hereby certify	that the well location				
	Alexander .) - -		shown on this pla	t was plotted from field				
	ATE O	Υ-	980		under my supervis	urveys made by me or sion and that the same				
	IRV				is true and corre	ect to the best of my lief				
	- 670 - 15									
	W MEXICA	() 89 67	1		Cote Surveyed	0-81				
130	N W		1		Hegistered Firstesson to as Lord Survey	on il I ngineer				
William Turner	Lease	1	<u> </u>		fim (West 676				
. 13 66. 90 1320 INSC	240 25 1891	29-1	500 1000 500	<u> </u>		RICK A ROMERO 6665				

ACC ENLO

FEB 6 1981

Park Health