

U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. BOX 10340
MIDLAND, TEXAS 79702

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL: 1980' FSL & 660' FWL
AT TOTAL DEPTH: 1980' FSL & 660' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) _____ | |

5. LEASE
NM - 24683
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
~~BAR~~ Federal EBR
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Bootleg Ridge Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-22-S, R-33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3601.5' GR, 3622.5' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15/86 - MIRU completion unit

1/16/86 - Pull Baker anchor seal assembly & 472 jts 2 3/8" tbg from 14,630' collars have

1/17/86 - corrosion 2400'-10,500'.

1/18/86 - Replace corroded 2 3/8" tbg collars w/new N-80 AB modified tbg collars RIH Baker

1/21/86 - anchor seal assembly + 1.78" ID "F" profile nipple + 20 jts (630') N-80 AB Mod tbg test 8000#.

1/22/86 - RIH 5" Baker model DB pkr & setting tool on 452 jts 2 3/8" tbg. Latch seal assembly

1/25/86 @ 14,630'. Attempt set Baker "DB" set 13,991'. Fish setting tool.

ACCEPTED FOR RECORD

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 3/19/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: