

Lease Name

Well No.

Test No.

Tested Interval

Legal Location
Sec. - Twp. - Rng.

SEC 17 T 22S R33E

Field Area
WILDCAT

County

LEA

State

NEW MEXICO

Lease Owner/Company Name

FLUID SAMPLE DATA				Date 7-8-81		Ticket Number 186143	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of D.S.T. OPEN HOLE		Halliburton Location HOBBS	
Recovery: Cu. Ft. Gas _____				Tester LINDSEY		Witness _____	
cc. Oil _____				Drilling Contractor CACTUS DRILLING COMPANY SM			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Morrow Lime			
Tot. Liquid cc. _____				Elevation 3601.5' gr. _____ Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval _____ Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 14898' _____ Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 6 1/2"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 532' I.D. 2.25"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 13979' I.D. 2.764"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 14551-14558' _____ Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 14514' _____ Ft.			
Mud Weight 12.4 vis 40 sec.				Surface Choke 1" adj. Bottom Choke .75"			
Cushion TYPE AMOUNT Water 2500 Ft. Depth Back Pres. Valve				Recovered Approx. 2500 Feet of water			
Recovered Approx. 800 Feet of gas cut mud				Recovered _____ Feet of _____			
Recovered _____ Feet of _____				Recovered _____ Feet of _____			
Recovered _____ Feet of _____				Recovered _____ Feet of _____			
Remarks SEE PRODUCTION TEST DATA SHEET....							
*See attached incremental pressure sheet							
TEMPERATURE		Gauge No. 7607		Gauge No. 5099		Gauge No. _____	
Depth: 14538 Ft.		Depth: 14894 Ft.		Depth: _____ Ft.		TIME (00:00-24:00 hrs.)	
24 Hour Clock		24 Hour Clock		Hour Clock		Tool	
Blanked Off NO		Blanked Off YES		Blanked Off _____		Opened 0745	
Actual 192 ° F.		Pressures		Pressures		Opened Bypass 0915	
Field Office		Field Office		Field Office		Reported Computed	
Initial Hydrostatic 9208 9341.2		9502 9634.7		_____		Minutes Minutes	
Flow Initial 1035 1092.0		1251 1298.4		_____		_____	
Flow Final 1419 1481.8		1674 1693.8		_____		30 *	
Closed in 6803 6939.7		7104 7171.4		_____		60 *	
Flow Initial _____		_____		_____		_____	
Flow Final _____		_____		_____		_____	
Closed in _____		_____		_____		_____	
Flow Initial _____		_____		_____		_____	
Flow Final _____		_____		_____		_____	
Closed in _____		_____		_____		_____	
Final Hydrostatic 9208 9314.2		9502 9573.0		_____		_____	