

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6808	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SALT WATER DISPOSAL		7. Unit Agreement Name
2. Name of Operator APOLLO ENERGY, INC.		8. Farm or Lease Name AZTEC "36" STATE
3. Address of Operator P. O. BOX 5315, HOBBS, NEW MEXICO 88241		9. Well No. 1
4. Location of Well UNIT LETTER I, 2200 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Jalmat Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3521' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER COMPLETION TO CONVERT TO SALT WATER DISPOSAL. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Changed out down hole equipment & prepared for injection.
2. Convert well to SWD as approved by NMOC. ORDER NO. R-7241.
3. Pulled and laid down rods, pump and tubing.
4. Ran 117 jts. of 2 3/8" PC tubing and 4 1/2" X 2 3/8" Model AS-1 Packer set @ 3638' in tension. NU well head.
5. Hooked up flow line to injection well.
6. Loaded backside with 150 barrels 10# brine containing 55 gallons Tretolite Corrosion Inhibitor. Ready to inject.
7. Started injection @ 12 Noon. 6-17-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 6/22/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 23 1983