

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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WILEY	
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LAND OFFICE	
OPERATOR	

0+2-NMOCD
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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Apollo Energy, Inc.	8. Form or Lease Name Aztec "36" State
3. Address of Operator P. O. Box 1737, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER I, 2200 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 36 TOWNSHIP 22S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Jalmat
11. Elevation (Show whether DF, RT, GR, etc.) 3520.9	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-2-81 Rigged up Foamair Unit. Tagged cement at 3446'. Drilled 3446-3604'.
- 4-4 to 4-6-81 Drilled from 3604-3811'.
- 4-7-81 Dresser Atlas ran Gamma Ray Neutron log from 3804-2803. Ran 2" tbg. and 2 3/8" x 7' Model "R" pkr. and set at 3450'.
- 4-8-81 Dresser Titan acidized with 2800 gals. 15% in three equal stages using 500# rock salt in 1st stage and 300# in second.
- 4-9-81 Swabbed. TOH and laid down pkr. Released pkr. and BOP. TIH with seating nipple at tbg. Set seating nipple 20' off bottom. Swabbed.
- 4-22-81 Installed BOP. Halliburton frac'd down tbg./csg. annulus with 40# gel, 20,000# 20/40 sand, 40,000# 10/20 sand using 1500# rock salt (500# stages). ISIP 2000#, and 15 min. 1900#.
- 4-27-81 Ran 3/4" rods and 1 1/2" pump. Released BOP.
- 4-30 to 5-5-81 Pumping and testing. No stabilized production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. V. Merchant TITLE Consulting Engineer DATE 5-5-81APPROVED BY [Signature] TITLE [Signature] DATE May 1981

CONDITIONS OF APPROVAL, IF ANY: